

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239760000

**Completion Report**

Spud Date: April 08, 2018

OTC Prod. Unit No.: 011-223851

Drilling Finished Date: April 30, 2018

1st Prod Date: July 25, 2018

Completion Date: July 20, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: IRVEN JOHN 1710 2-34-27MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 3 16N 10W  
NE NE NW NW  
238 FNL 1236 FWL of 1/4 SEC  
Derrick Elevation: 1259 Ground Elevation: 1227

First Sales Date: 7/25/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683431		683961	
	Commingled			685411	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30"	94	J-55	100			SURFACE
SURFACE	9 5/8"	40	P-110HC	1485		400	SURFACE
PRODUCTION	5 1/2"	23	P-110HC	20306		2254	5913

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20317**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 04, 2018	MISSISSIPPIAN	1350	48	2307	1709	1332	FLOWING	990	30/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
648021	640
648022	640
683556	MULTIUNIT

Perforated Intervals

From	To
9980	20152

Acid Volumes

23,364 GAL 15% HCL

Fracture Treatments

322,610 BBLS TOTAL FLUID  
 25,454,990 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9361

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 27 TWP: 17N RGE: 10W County: BLAINE  
  
 NE   NW   NE   NW  
  
 52 FNL   1906 FWL of 1/4 SEC  
  
 Depth of Deviation: 8993 Radius of Turn: 1041 Direction: 360 Total Length: 10745  
  
 Measured Total Depth: 20317 True Vertical Depth: 9315 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

Status: Accepted

1141235