

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242560000

**Completion Report**

Spud Date: January 28, 2018

OTC Prod. Unit No.: 051-223774

Drilling Finished Date: February 28, 2018

1st Prod Date: May 02, 2018

Completion Date: April 23, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: YIPPI KI-YAY 0805 21-16-1MH

Purchaser/Measurer: ANCOVA ENERGY  
MARKETING, LLC

First Sales Date: 05/04/2018

Location: GRADY 21 8N 5W  
SE SW SE SW  
260 FSL 1960 FWL of 1/4 SEC  
Latitude: 35.14662 Longitude: -97.73476  
Derrick Elevation: 1381 Ground Elevation: 1356

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680678		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			SURFACE
SURFACE	13 3/8	54.5	J-55	520		400	SURFACE
INTERMEDIATE	9 5/8	36	J-55	2054		520	SURFACE
PRODUCTION	5.5	20	P-110	21348		2730	9026

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21353**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10495	ARROWSET AS1-XC	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 12, 2018	MISSISSIPPIAN	388	43	480	1237	3225	GAS LIFT	1070	64	222

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
278507	640
542582	640
683014	MULTIUNIT

#### Perforated Intervals

From	To
11062	21299

#### Acid Volumes

16,674 GAL 15% HCl ACID

#### Fracture Treatments

547,134 BBLS FLUID; 27,934,966 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	10822

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDER HAS BEEN ISSUED.

#### Lateral Holes

Sec: 16 TWP: 8N RGE: 5W County: GRADY

NE NW NE NW

118 FNL 1840 FWL of 1/4 SEC

Depth of Deviation: 10320 Radius of Turn: 899 Direction: 359 Total Length: 10245

Measured Total Depth: 21353 True Vertical Depth: 10566 End Pt. Location From Release, Unit or Property Line: 118

#### FOR COMMISSION USE ONLY

1141449

Status: Accepted