## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087222750001	<b>Completion Report</b>	Spud Date: November 25, 2019				
OTC Prod. Unit No.: 087-226656-0-0000		Drilling Finished Date: December 25, 2019				
		1st Prod Date: February 28, 2020				
Amended		Completion Date: February 28, 2020				
Amend Reason: CORRECTION SHOW MISSISSIPPIAN PART CORRECT DEEPEST PERFORATION	Completion Date. Tebruary 20, 2020					
Drill Type: HORIZONTAL HOLE						
		Min Gas Allowable: Yes				
Well Name: LARRY 0804 4H-22X	Purchaser/Measurer: ENABLE					
Location: MCCLAIN 22 8N 4W		First Sales Date: 2/29/2020				

NE NE NW NW 300 FNL 1130 FWL of 1/4 SEC Latitude: 35.159583 Longitude: -97.613593 Derrick Elevation: 1243 Ground Elevation: 1213

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

- -

	Completion Type	Location Exception						Increased Density						
Х	Single Zone	Order No						Order No						
	Multiple Zone	685504						683388						
	Commingled	705003 EXT						683389						
		Casing and Cement												
		Т	уре		Size	Weight	Gra	de Feet		et	PSI	SAX	Top of CMT	
		SUF	SURFACE		11 3/4	47	J-5	55	149	90		475	SURFACE	
		PRODUCTION			5 1/2	20	P-1	10	192	:58		2450	SURFACE	
		Liner												
		Туре	Size	Weig	ght	Grade	Length	n PSI SAX		Top Depth		Bottom Depth		

There are no Liner records to display.

## Total Depth: 19290

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Format	ion	Oil BBL/Day		avity Ga I) MCF/		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2020	WOODFC MISSISSI		935	48	3 99	)1	1060	672	FLOWING	3260	64	2960
			Co	ompletior	n and Test I	Data b	y Producing F	ormation				
	Formation N	ame: WOOI	DFORD		Coc	de: 31	9 WDFD	С	lass: OIL			
	Spacing	Orders			Perforated Intervals							
Orde	er No	U	nit Size		From				ō			
665	5488		640		9582 19290							
685	503	MU	ILTIUNIT				I					
705	5002	MULT	TIUNIT EXT	Г								
	Acid Vo	olumes				Fracture Tre						
TOTAL HCL 15% - 48 BBLS					TOTAL FLUID - 458,831 BBLS TOTAL PROPPANT - 24,247,154 LBS							
	Formation N	ame: MISSI	SSIPPIAN		Coo	de: 35	9MSSP	С	lass: OIL			
Spacing Orders					Perforated Intervals							
Order No Unit Size				From			Т	ō				
There are no Spacing Order records to display.					9406 9582							
Acid Volumes					Fracture Treatments							
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.								
Formation Name: WOODFORD - MISSISSIPPIAN					Code: Class: OIL							
Formation Top						N	/ere open hole	logs run? No				
WOODFORD					9574 Date last log run:							

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

MISSISSIPPIAN

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

9345

1002A AMENDED TO ADD MISSISSIPPIAN PERFORATIONS, ADD MISSISSIPPIAN FORMATION TOP AS WELL AS TO EDIT THE TOTAL PROPPANT VALUE. 7/10/2020

Lateral Holes

Sec: 27 TWP: 8N RGE: 4W County: MCCLAIN

NW SW SE SW

526 FSL 1391 FWL of 1/4 SEC

Depth of Deviation: 8982 Radius of Turn: 486 Direction: 177 Total Length: 9726

Measured Total Depth: 19290 True Vertical Depth: 9687 End Pt. Location From Release, Unit or Property Line: 526

## FOR COMMISSION USE ONLY

Status: Accepted

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