# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017253800001 **Completion Report** Spud Date: June 01, 2019

OTC Prod. Unit No.: 017-226238-0-0000 Drilling Finished Date: July 02, 2019

1st Prod Date: September 30, 2019

Completion Date: September 28, 2019

**Drill Type: HORIZONTAL HOLE** 

Well Name: SNYDER 6-19-18 1409MHX Purchaser/Measurer: REDCLIFF

CANADIAN 19 14N 9W SE SE SW SW Location:

210 FSL 1290 FWL of 1/4 SEC

Latitude: 35.66787229 Longitude: -98.20282324 Derrick Elevation: 0 Ground Elevation: 1393

TRIUMPH ENERGY PARTNERS LLC 23826 Operator:

> 14001 DALLAS PKWY STE 1200 DALLAS, TX 75240-7369

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
706911				

Increased Density					
Order No					
684357					
684359					

First Sales Date: 10/3/2019

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J55	289		450	SURFACE
INTERMEDIATE	13.375	54.5	J55	1486		1030	SURFACE
INTERMEDIATE	9.62	40	P110	9814		1015	3490
PRODUCTION	5.5	20	P110	21380		2890	7800

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 21380

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

July 10, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2019	MISSISSIPPI SOLID	596.79	55	7437	12461	755	FLOWING	2772	24	3526

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders					
Order No	Unit Size				
557473	640				
557482	640				
706910	MULTIUNIT				

Perforated Intervals						
From To						
11319	21251					

Acid Volumes
1000 BBLS 15% NEFE ACID

Fracture Treatments
25,410,544 LBS SAND; 423,996 BBLS FLUID

Formation	Тор
TONKAWA	7180
COTTAGE GROVE	7975
OSWEGO	9090
VERDIGRIS	9300
PINK LIME	9530
INOLA	9715
ATOKA LIME	9820
MORROW	9875
CHESTER LIME	10180
MANNING	10670
MERAMEC	11205

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - ORDER 686178 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

#### Lateral Holes

Sec: 18 TWP: 14N RGE: 9W County: CANADIAN

NE NW NW NW

97 FNL 356 FWL of 1/4 SEC

Depth of Deviation: 10966 Radius of Turn: 900 Direction: 355 Total Length: 9964

Measured Total Depth: 21380 True Vertical Depth: 11086 End Pt. Location From Release, Unit or Property Line: 97

## FOR COMMISSION USE ONLY

July 10, 2020 2 of 3

Status: Accepted

July 10, 2020 3 of 3