

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051205060003

Completion Report

Spud Date: December 10, 1975

OTC Prod. Unit No.: 051-050811-0-0000

Drilling Finished Date: June 16, 1976

Amended

1st Prod Date: December 28, 1976

Amend Reason: OCC CORRECTION - CORRECT API SUFFIX

Completion Date: October 15, 1976

Recomplete Date: November 30, 2018

Drill Type: STRAIGHT HOLE

Well Name: KISHKETON 2

Purchaser/Measurer:

Location: GRADY 5 5N 8W
W2 W2 E2 SW
1320 FSL 1470 FWL of 1/4 SEC
Latitude: 34.931522 Longitude: -98.07025
Derrick Elevation: 1208 Ground Elevation: 1191

First Sales Date:

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		712043	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	38.8	K55	2090		1600	SURFACE
INTERMEDIATE	7	26 / 29	S95 / P110	13787		500	12587
PRODUCTION	4 1/2	15.1	S95 / P110	16000		3500	13700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16000

Packer	
Depth	Brand & Type
9930	EXPRO RTTS

Plug	
Depth	Plug Type
10045	CIBP+CMT
11821	CIBP+CMT
12120	CEMENTED BP
12480	CEMENTED BP
12850	CIBP
14325	CEMENTED BP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 15, 2019	MEDRANO	68	37	1240	18235		FLOWING	3510	18/64	598

Completion and Test Data by Producing Formation									
Formation Name: MEDRANO				Code: 405MDRN			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
86920		640		10006		10020			
Acid Volumes				Fracture Treatments					
77 BBLS 10% MCA				264 BBLS FLUID 14,210 LBS 30/50 SDC PROPPANT 22 TONS TOTAL CO2 DOWNHOLE					

Formation	Top
MEDRANO	9540
MELTON	11860
DEESE	12290
SPRINGER	14792

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPERATOR - CUT 4 1/2" CSG @ 10,080'. POOH AND LAID DOWN 236 JTS (56 JTS P110, 180 JTS S95)

FOR COMMISSION USE ONLY	
Status: Accepted	1142647