

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225270000

Completion Report

Spud Date: February 13, 2018

OTC Prod. Unit No.: 039-223418

Drilling Finished Date: March 21, 2018

1st Prod Date: May 11, 2018

Completion Date: May 11, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEYER 5-32HLC

Purchaser/Measurer: DCP MIDSTREAM

Location: CUSTER 5 15N 19W
NE NE NW NW
250 FNL 1222 FWL of 1/4 SEC
Latitude: 35.8116 Longitude: -99.24835
Derrick Elevation: 1809 Ground Elevation: 1793

First Sales Date: 5/11/18

Operator: DUNCAN OIL PROPERTIES INC 15876

100 PARK AVE STE 1200
OKLAHOMA CITY, OK 73102-8023

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683543		670272	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J55	1526	1500	375	SURFACE
INTERMEDIATE	7	26#	P110	10008	5000	235	7692
PRODUCTION	4 1/2	13.5#	P110	14824	5000	590	8337

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14840

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9596	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2018	CLEVELAND	247	48.4	2316	9376	2316	FLOWING	3076	25/64	1600

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
101311	640

Perforated Intervals

From	To
10194	14745

Acid Volumes

552 BBLS 15% HCL

Fracture Treatments

93,320 LBS 40/70 WHITE SAND
2,069,900 LBS 30/50 WHITE SAND
684,100 LBS 30/50 RC
96,006 BBLS SLICKWATER

Formation	Top
CLEVELAND	9509

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 16N RGE: 19W County: DEWEY

W2 NW NE NW

330 FNL 1382 FWL of 1/4 SEC

Depth of Deviation: 9424 Radius of Turn: 414 Direction: 358 Total Length: 4654

Measured Total Depth: 14840 True Vertical Depth: 9721 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY

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Status: Accepted