Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35039225320000

Drill Type:

Location:

OTC Prod. Unit No.: 039-223419

Well Name: DOUBLE L 3-33HLC

Completion Report

Drilling Finished Date: April 29, 2018 1st Prod Date: May 15, 2018 Completion Date: May 15, 2018

Spud Date: March 25, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 05/15/2018

Operator: DUNCAN OIL PROPERTIES INC 15876

250 FNL 1335 FWL of 1/4 SEC

Derrick Elevation: 1866 Ground Elevation: 1845

HORIZONTAL HOLE

CUSTER 4 15N 19W

NW NW NE NW

100 PARK AVE STE 1200 OKLAHOMA CITY, OK 73102-8023

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	683009	670228				
	Commingled						

pe FACE		Size	Weight	Grade					-	
ACE		Size Weight 9 5/8 36#		Grade	Feet		PSI	SAX	Top of CMT SURFACE 7613	
				J55	15	1548		375		
INTERMEDIATE		7	26#	P110	9926		5000	235		
PRODUCTION		4 1/2	13.5#	P110	14930		930 5000		8386	
Liner										
ype Size Weight C		Grade Length		PSI	SAX To		Depth	Bottom Depth		
	CTION	CTION	CTION 4 1/2	CTION 4 1/2 13.5#	CTION 4 1/2 13.5# P110 Liner Size Weight Grade Length	CTION 4 1/2 13.5# P110 148 Liner Size Weight Grade Length PSI	CTION 4 1/2 13.5# P110 14930 Liner Size Weight Grade Length PSI SAX	CTION 4 1/2 13.5# P110 14930 5000 Liner Size Weight Grade Length PSI SAX Top	CTION 4 1/2 13.5# P110 14930 5000 595 Liner Liner Liner Liner Liner Liner Liner	

Total Depth: 14954

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
9783.89	AS1-X	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Da		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2018	CLEVELAN	ND 383	47	7.5	2274	5937	1980	FLOWING	3131	30/64	1125
Completion and Test Data by Producing Formation											
Formation Name: CLEVELAND					Code: 405CLVD Class: OIL						
	Spacing Orders					Perforated I					
Orde	Order No Unit Size			From		n 🛛	То				
101311 640					10306			857			
Acid Volumes 552 BBLS 15% HCL ACID						Fracture Tre					
					691,680 LBS 30/50 RC						
					2,051,860 LBS 30/50 WHITE SAND						
					86,2	260 LBS 40/70					
			94904 BBLS SLICKWATER								
Formation			Тор		w	/ere open hole	logs run? No				

0

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

CLEVELAND

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 16N RGE: 19W County: DEWEY

E2 NE NW NW

330 FNL 1184 FWL of 1/4 SEC

Depth of Deviation: 9142 Radius of Turn: 669 Direction: 356 Total Length: 4685

Measured Total Depth: 14954 True Vertical Depth: 9755 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY

Status: Accepted

1139855