

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225370000

**Completion Report**

Spud Date: May 03, 2018

OTC Prod. Unit No.: 039-223663

Drilling Finished Date: June 01, 2018

1st Prod Date: June 28, 2018

Completion Date: June 28, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EVELYN 1-31HLC

Purchaser/Measurer: DCP MIDSTREAM

Location: CUSTER 6 15N 19W  
NE NE NW NE  
109 FNL 1327 FEL of 1/4 SEC  
Latitude: 35.812 Longitude: -99.25696  
Derrick Elevation: 1881 Ground Elevation: 1860

First Sales Date: 06/28/2018

Operator: DUNCAN OIL PROPERTIES INC 15876

100 PARK AVE STE 1200  
OKLAHOMA CITY, OK 73102-8023

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686608		666170	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J55	1512	1500	375	SURFACE
INTERMEDIATE	7	26#	P110	10086	5000	235	7767
PRODUCTION	4 1/2	13.5#	P110	14825	5000	595	8284

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14849**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2018	CLEVELAND	365	51	4053	11104	2668	FLOWING	1792	32/64	1600

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
101311	640

Perforated Intervals

From	To
10220	14748

Acid Volumes

624 15% HCL ACID
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Fracture Treatments

141460 LBS 40/70 WHITE SAND
1,673,800 LBS 30/50 WHITE SAND
705,750 LBS 30/50 RC
96312 BBLS SLICKWATER

Formation	Top
CLEVELAND	9570

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 16N RGE: 19W County: DEWEY

SW NE NW NE

332 FNL 1959 FEL of 1/4 SEC

Depth of Deviation: 9263 Radius of Turn: 646 Direction: 353 Total Length: 5586

Measured Total Depth: 14849 True Vertical Depth: 9803 End Pt. Location From Release, Unit or Property Line: 332

FOR COMMISSION USE ONLY

Status: Accepted

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