

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151206460002

**Completion Report**

Spud Date: July 17, 1976

OTC Prod. Unit No.: 151-051498

Drilling Finished Date: July 28, 1976

**Amended**

Amend Reason: CHANGE CLASSIFICATION TO GAS

1st Prod Date:

Completion Date: August 26, 1976

Recomplete Date: February 20, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: EDEN 1-9

Purchaser/Measurer:

Location: WOODS 9 26N 17W  
C SW  
1320 FSL 1320 FWL of 1/4 SEC  
Derrick Elevation: 1582 Ground Elevation: 1575

First Sales Date:

Operator: BROWER ROBERT C 11995  
PO BOX 137225  
3240 CREEK RD (KELLER, TX)  
FORT WORTH, TX 76136-1225

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23		602			SURFACE
PRODUCTION	4 1/2	10.5		5919			4919

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5919**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3355	AW2 TAIL JOINTS = 2,350'	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2019	MERAMEC			5			PLUNGER			

Completion and Test Data by Producing Formation			
Formation Name: MERAMEC		Code: 353MRMC	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
122714	640	5800	5806
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,500 GALLONS		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1141803



## FORMATION RECORD

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes _____ no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

LATERAL #3									
SEC	TWP	RGE	COUNTY						
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

640 Acres

API NO. 151-20646  
OTC PROD. UNIT NO. 151-051498

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

FEB 20 2019

Oklahoma Corporation Commission

Form 1002A

Rev. 2009

1016EZ

ORIGINAL  
AMENDED (Reason)

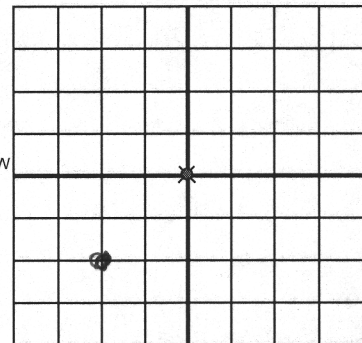
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Woods SEC 9 TWP 26N RGE 17W  
LEASE NAME Eden WELL NO. 1-9  
1/4 C 1/4 SW 1/4 FSL OF 1/4 SEC 1320 FWL OF 1/4 SEC 1320  
ELEVATION Derrick FL 1582 Ground 1575 Latitude (if known) Longitude (if known)  
OPERATOR NAME Robert C. Brower OTC / OCC OPERATOR NO. 11995  
ADDRESS P.O. Box 137225  
CITY Fort Worth STATE Texas ZIP 76136

SPUD DATE 7-17-1976  
DRLG FINISHED DATE 7-28-1976  
DATE OF WELL COMPLETION 8-26-1976  
1st PROD. DATE 2-20-2019  
RECOMP. DATE 10-01-07



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>8 7/8</u>	<u>23*</u>		<u>602'</u>			<u>Surface</u>
INTERMEDIATE							
PRODUCTION	<u>4 1/2</u>	<u>10.5</u>		<u>5,919'</u>			<u>4,919'</u>
LINER							
TOTAL DEPTH							<u>5,919'</u>

PACKER @ 3355 BRAND & TYPE AW2 TAP 1 1/2" = 3350  
PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>Meramec</u>					
SPACING & SPACING ORDER NUMBER	<u>122714 (640AC)</u>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>GAS</u>					
PERFORATED INTERVALS	<u>5,800-5,806</u>					
ACID/VOLUME	<u>yes / 500 Gals</u>					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR  
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 1-2-2019  
OIL-BBL/DAY 0  
OIL-GRAVITY (API) 5  
GAS-MCF/DAY 5  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY  
PUMPING OR FLOWING Plunger lift XMT  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

SCANNED