Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35151206460002 **Completion Report** Spud Date: July 17, 1976

OTC Prod. Unit No.: 151-051498 Drilling Finished Date: July 28, 1976

1st Prod Date:

First Sales Date:

Amended

Amend Reason: CHANGE CLASSIFICATION TO GAS

Completion Date: August 26, 1976 Recomplete Date: February 20, 2019

Drill Type: STRAIGHT HOLE

Well Name: EDEN 1-9 Purchaser/Measurer:

Location: WOODS 9 26N 17W

C SW

1320 FSL 1320 FWL of 1/4 SEC

Derrick Elevation: 1582 Ground Elevation: 1575

BROWER ROBERT C 11995 Operator:

PO BOX 137225

3240 CREEK RD (KELLER, TX) FORT WORTH, TX 76136-1225

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	8 5/8	23		602			SURFACE		
PRODUCTION	4 1/2	10.5		5919			4919		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 5919

Pad	ker
Depth	Brand & Type
3355	AW2 TAIL JOINTS = 2,350'

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2019	MERAMEC			5			PLUNGER			

February 21, 2019 1 of 2

Completion and Test Data by Producing Formation Formation Name: MERAMEC Code: 353MRMC Class: GAS **Spacing Orders Perforated Intervals** Order No **Unit Size** То From 122714 640 5800 5806 **Acid Volumes Fracture Treatments** 1,500 GALLONS There are no Fracture Treatments records to display.

Formation	Тор
SEE ORIGINAL 1002A	0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other	Remarks
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There are no Other Remarks.

FOR COMMISSION USE ONLY

1141803

Status: Accepted

February 21, 2019 2 of 2

Form 1002A

Rev. 2009

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

FLOW TUBING PRESSURE

PLEASE TYPE OR USE BLACK INK ONLY

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	RMATIONS				TOP				FOR COM	IMISSION USE O	NLY	
500	0/19	ina)	1002	ZA			ITD on file	YES DISA	APPROVED			
	•								2) Re	ject Codes		
				,			Were open	hole logs run?	yes	no		
								encountered?	yes	no at what dep	oths?	
								ncountered?	yes			
									mstances encountered?		yes	
							If yes, briefl	y explain below				
ther remarks:												
	1			(
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	640 Acre	S			HOLE LOCATION	RGE		LE				
	640 Acre	S		SEC Spot Locati	TWP ion 1/4	RGE	1/4	COUNTY 1/4	Feet From 1/4 Sec Lines	FSL		FWL
	640 Acre	5		SEC Spot Locati	TWP	RGE		COUNTY 1/4	Feet From 1/4 Sec Lines BHL From Lease, Unit, or			FWL
	640 Acre	5		SEC Spot Locati	TWP ion 1/4 Total Depth	1/4	1/4 True Vertical Dep	COUNTY 1/4 oth	BHL From Lease, Unit, or			FWL
	640 Acre	5		SEC Spot Locati Measured	TWP ion 1/4 Total Depth	1/4	1/4 True Vertical Dep	COUNTY 1/4 oth	BHL From Lease, Unit, or			FWL
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	151-051498 Change class	H; US/		Oil & Gas Post Okahoma Ci	ORPORATION Conservation Office Box 520 ty, Oklahoma Rule 165:10-3-2	00 3152-2000 5	FE	B 2 0	VED 2019 rporation sion
STRAIGHT HOLE SERVICE WELL OUNTY EASE	DIRECTIONAL HOLE verse for bottom hole location.	HORIZONTAL HOL	DRL DAT DAT COM	E OF WELL	17-197 -28-19 26-197	76		SAD WILLS	SION
AME FACTION 1/4 CLEVATION 1582 Ground PERATOR AME	1/4 SW 1/4 FSL OF 1/4 SEC 1/4 SEC Latitude 1/5 75 Latitude 1/5 Rrows	(if known)	330 REC		2-20-2 0-01-0 995	7 W	•	*	
DDRESS P.O. Box	137225 orth	STATE	Ex AS		76136		LC	OCATE WE	LL
SINGLE ZONE MULTIPLE ZONE		TYPE CONDUCTOR	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED Application Date OCATION EXCEPTION DRDER NO.		SURFACE	8-5/8	A3#		602'			Surface
NCREASED DENSITY ORDER NO.		PRODUCTION	4/2	10.5		5,919'			4,919
ACKER @ 3355 BRAN ACKER @ BRAN COMPLETION & TEST DATA ORMATION	ND & TYPE	1	3MR	mc	PLUG @	TYPE			,
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	122714 GAS	(640AC)				· (
ERFORATED VTERVALS	5,800-5,80	6							
			- 1						
· · · · · · · · · · · · · · · · · · ·	yes 500 G1	als							
CID/VOLUME RACTURE TREATMENT	yes 500 GA	ls							
CID/VOLUME RACTURE TREATMENT Cluids/Prop Amounts)		Allowable (16	3)		Gas Purc	:haser/Measurer es Date			
CID/VOLUME RACTURE TREATMENT (luids/Prop Amounts) NITIAL TEST DATA	Min Gas	Allowable (16							
CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA IITIAL TEST DATE IL-GRAVITY (API)	Min Gas Oil Allov	Allowable (16			First Sale				
CID/VOLUME RACTURE TREATMENT (luids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL	Min Gas	Allowable (16			First Sale	es Date			
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Form 1002A Rev. 2009

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SCANNE

JR.