

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109211630001

Completion Report

Spud Date: August 28, 1985

OTC Prod. Unit No.: 10988351

Drilling Finished Date: September 25, 1985

Amended

1st Prod Date: October 17, 1985

Amend Reason: RECOMPLETE

Completion Date: October 21, 1985

Recomplete Date: June 06, 2018

Drill Type: DIRECTIONAL HOLE

Well Name: OAK TREE 1-3

Purchaser/Measurer:

Location: OKLAHOMA 3 14N 3W
NE NE NW NW
150 FNL 1055 FWL of 1/4 SEC
Latitude: 35.72513 Longitude: -97.51054
Derrick Elevation: 1102 Ground Elevation: 1093

First Sales Date:

Operator: BARON EXPLORATION COMPANY 17195

107 S BROADWAY
EDMOND, OK 73034-3843

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	281860		There are no Increased Density records to display.	
	Commingled	683624			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20'			60			
SURFACE	9 5/8	40	K-55	1205	1200	530	SURFACE
PRODUCTION	5 1/2	15.5	K-55	6465	3000	500	4300'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6900

Packer	
Depth	Brand & Type
5568	ARROW SET 1

Plug	
Depth	Plug Type
5831	RETRIVABLE BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 04, 2018	CLEVELAND					2	SWABBIN	370		

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: DRY

Spacing Orders

Order No	Unit Size
251937	40

Perforated Intervals

From	To
5654	5662

Acid Volumes

500 GAL. 7.5% NEFE

Fracture Treatments

NONE

Formation	Top
CLEVELAND	5650

Were open hole logs run? No

Date last log run: April 12, 1986

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 3 TWP: 14N RGE: 3W County: OKLAHOMA

C SW NW

1980 FNL 660 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6900 True Vertical Depth: 6548 End Pt. Location From Release, Unit or Property Line: 660

FOR COMMISSION USE ONLY

Status: Accepted

1140948