# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017257790000 **Completion Report** Spud Date: February 27, 2022

OTC Prod. Unit No.: 017-228117-0-0000 Drilling Finished Date: April 21, 2022

1st Prod Date: July 30, 2022

Completion Date: July 30, 2022

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date: 7/30/2022

Well Name: BOHLMAN 1407 4H-34X Purchaser/Measurer: MARKWEST

Location: CANADIAN 3 13N 7W

NW SE SE SW 525 FSL 2300 FWL of 1/4 SEC

Latitude: 35.625325 Longitude: -97.933196 Derrick Elevation: 1292 Ground Elevation: 1262

Operator: OVINTIV USA INC 21713

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
731084

Increased Density
Order No
721152
721153

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1462		710	SURFACE
PRODUCTION	5 1/2	20	P110	19921		1780	667

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 19951

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2022	MISSISSIPPIAN	1129	45	1214	1075	2089	FLOWING	2100	128	1849

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
615614	640			
731083	MULTIUNIT			

Perforated Intervals				
From	То			
9608	19848			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
TOTAL FRAC FLUID - 455,710 BARRELS TOTAL PROPPANT - 18,654,254 POUNDS				

Formation	Тор
MISSISSIPPIAN	9067

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - ORDER 729344 DISMISSED CD 202101804 EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B)

### **Lateral Holes**

Sec: 34 TWP: 14N RGE: 7W County: CANADIAN

NW NW NE NW

86 FNL 1612 FWL of 1/4 SEC

Depth of Deviation: 8805 Radius of Turn: 477 Direction: 1 Total Length: 10240

Measured Total Depth: 19951 True Vertical Depth: 8976 End Pt. Location From Release, Unit or Property Line: 86

## FOR COMMISSION USE ONLY

1149006

Status: Accepted

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