

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129202140002

Completion Report

Spud Date: August 15, 1976

OTC Prod. Unit No.: 129-051607-0-0000

Drilling Finished Date: November 24, 1976

Amended

1st Prod Date: December 23, 1976

Amend Reason: RECOMPLETED TO ATOKA

Completion Date: February 18, 1977

Recomplete Date: October 28, 2022

Drill Type: STRAIGHT HOLE

Well Name: BERRY 1-8

Purchaser/Measurer: PLAINS MARKETING

Location: ROGER MILLS 8 13N 24W
NW NW SE NW
1310 FSL 1321 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 10-28-22

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300
PLANO, TX 75074-6220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
724548

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	K-55	5200		1850	SURFACE
INTERMEDIATE	9 5/8	53.5	S-95	11495		1850	11160
PRODUCTION	7 5/8	39	S-95	14912		900	11177

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	23	P110	4040	0	290	11160	15200

Total Depth: 15200

Packer	
Depth	Brand & Type
13760	AS1-XW

Plug	
Depth	Plug Type
13981	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2022	ATOKA			143			FLOWING		22	100

Completion and Test Data by Producing Formation									
Formation Name: ATOKA				Code: 403ATOK			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
122917		640		13884			13920		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
ATOKA	13800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SET CIBP @ 13981' TO ISOLATE EXISTING PERFS FROM 14977-14988. PERF'D THE ATOKA FROM 13884-13920. HAD SUBMITTED FRAC NOTICE, BUT THEY DID NOT FRAC THE WELL. RETURNED WELL TO PRODUCTION.

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<div> <div>Status: Accepted</div> <div>1149406</div> </div>