

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129202140002

Completion Report

Spud Date: August 15, 1976

OTC Prod. Unit No.: 129-051607-0-0000

Drilling Finished Date: November 24, 1976

1st Prod Date: December 23, 1976

Amended

Completion Date: February 18, 1977

Amend Reason: RECOMPLETED TO ATOKA

Recomplete Date: October 28, 2022

Drill Type: STRAIGHT HOLE

Well Name: BERRY 1-8

Purchaser/Measurer: PLAINS MARKETING

Location: ROGER MILLS 8 13N 24W
NW NW SE NW
1310 FSL 1321 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 10-28-22

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300
PLANO, TX 75074-6220

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|---|--|
| Order No | |
| There are no Location Exception records to display. | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 724548 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 68 | K-55 | 5200 | | 1850 | SURFACE |
| INTERMEDIATE | 9 5/8 | 53.5 | S-95 | 11495 | | 1850 | 11160 |
| PRODUCTION | 7 5/8 | 39 | S-95 | 14912 | | 900 | 11177 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 5 1/2 | 23 | P110 | 4040 | 0 | 290 | 11160 | 15200 |

Total Depth: 15200

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 13760 | AS1-XW |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 13981 | CIBP |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 28, 2022 | ATOKA | | | 143 | | | FLOWING | | 22 | 100 |

Completion and Test Data by Producing Formation

Formation Name: ATOKA

Code: 403ATOK

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 122917 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 13884 | 13920 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

| Formation | Top |
|-----------|-------|
| ATOKA | 13800 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SET CIBP @ 13981' TO ISOLATE EXISTING PERFS FROM 14977-14988. PERF'D THE ATOKA FROM 13884-13920. HAD SUBMITTED FRAC NOTICE, BUT THEY DID NOT FRAC THE WELL. RETURNED WELL TO PRODUCTION.

FOR COMMISSION USE ONLY

1149406

Status: Accepted