

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257690002

Completion Report

Spud Date: May 07, 2022

OTC Prod. Unit No.: 017-230204-0-0000

Drilling Finished Date: September 10, 2022

1st Prod Date: April 14, 2023

Completion Date: April 12, 2023

Drill Type: HORIZONTAL HOLE

Well Name: GRANT MORTON 18_19-12N-8W 2WHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 18 12N 8W
NE NW NW NE
310 FNL 2149 FEL of 1/4 SEC
Latitude: 35.521508 Longitude: -98.085686
Derrick Elevation: 1455 Ground Elevation: 1425

First Sales Date: 4/15/2023

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734867	

Increased Density	
Order No	
724349	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	11-3/4	42	J55	988	1500	380	SURFACE
INTERMEDIATE	8-5/8	32	L80-HC	10235	1500	400	4937
PRODUCTION	5-1/2	20	P110-ICY	22615	10000	1980	6798

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22640

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2023	WOODFORD	33.4	52.3	689	20629	2523	FLOWING	2482	22/64	2193

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
180828	640
144779	640
734864	MULTIUNIT

Perforated Intervals

From	To
12338	17471
17471	22555

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

28,170,430 GALS FLUID;
27,081,990 LBS PROPPANT

Formation	Top
WOODFORD	11960

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes
Explanation: OPEN HOLE SIDETRACK IN LATERAL @ 13,535' MD.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 12N RGE: 8W County: CANADIAN

SE SW SW SW

99 FSL 515 FWL of 1/4 SEC

Depth of Deviation: 11327 Radius of Turn: 753 Direction: 181 Total Length: 10085

Measured Total Depth: 22640 True Vertical Depth: 11901 End Pt. Location From Release, Unit or Property Line: 99

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1150058

Status: Accepted