

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257690002

**Completion Report**

Spud Date: May 07, 2022

OTC Prod. Unit No.: 017-230204-0-0000

Drilling Finished Date: September 10, 2022

1st Prod Date: April 14, 2023

Completion Date: April 12, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: GRANT MORTON 18\_19-12N-8W 2WHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 18 12N 8W  
NE NW NW NE  
310 FNL 2149 FEL of 1/4 SEC  
Latitude: 35.521508 Longitude: -98.085686  
Derrick Elevation: 1455 Ground Elevation: 1425

First Sales Date: 4/15/2023

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 734867             |  | 724349            |  |
|                 | Commingled    |                    |  |                   |  |

| Casing and Cement |        |        |          |       |       |      |            |
|-------------------|--------|--------|----------|-------|-------|------|------------|
| Type              | Size   | Weight | Grade    | Feet  | PSI   | SAX  | Top of CMT |
| CONDUCTOR         | 20     | 54     | J55      | 80    |       |      |            |
| SURFACE           | 11-3/4 | 42     | J55      | 988   | 1500  | 380  | SURFACE    |
| INTERMEDIATE      | 8-5/8  | 32     | L80-HC   | 10235 | 1500  | 400  | 4937       |
| PRODUCTION        | 5-1/2  | 20     | P110-ICY | 22615 | 10000 | 1980 | 6798       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 22640**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 19, 2023 | WOODFORD  | 33.4        | 52.3              | 689         | 20629                   | 2523          | FLOWING           | 2482                     | 22/64      | 2193                 |

| Completion and Test Data by Producing Formation |  |           |  |   |  |  |            |  |  |
|---|--|-----------|--|---|--|--|------------|--|--|
| Formation Name: WOODFORD                        |  |           |  | Code: 319 WDFD                                    |  |  | Class: GAS |  |  |
| Spacing Orders                                  |  |           |  | Perforated Intervals                              |  |  |            |  |  |
| Order No  |  | Unit Size |  | From  |  |  | To         |  |  |
| 180828  |  | 640       |  | 12338   |  |  | 17471      |  |  |
| 144779  |  | 640       |  | 17471   |  |  | 22555      |  |  |
| 734864  |  | MULTIUNIT |  |   |  |  |            |  |  |
| Acid Volumes                                    |  |           |  | Fracture Treatments                               |  |  |            |  |  |
| There are no Acid Volume records to display.    |  |           |  | 28,170,430 GALS FLUID;<br>27,081,990 LBS PROPPANT |  |  |            |  |  |

| Formation | Top   |
|-----------|-------|
| WOODFORD  | 11960 |

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? Yes  
 Explanation: OPEN HOLE SIDETRACK IN LATERAL @ 13,535' MD.

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes  |
|--|
| Sec: 19 TWP: 12N RGE: 8W County: CANADIAN<br><br>SE SW SW SW<br><br>99 FSL 515 FWL of 1/4 SEC<br><br>Depth of Deviation: 11327 Radius of Turn: 753 Direction: 181 Total Length: 10085<br><br>Measured Total Depth: 22640 True Vertical Depth: 11901 End Pt. Location From Release, Unit or Property Line: 99 |

| FOR COMMISSION USE ONLY                        |
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| <div>Status: Accepted</div> <div>1150058</div> |