

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257500000

Completion Report

Spud Date: July 23, 2022

OTC Prod. Unit No.: 017-230363

Drilling Finished Date: September 28, 2022

1st Prod Date: February 26, 2023

Completion Date: February 26, 2023

Drill Type: HORIZONTAL HOLE

Well Name: WALTHER 1H-1-36

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 2/26/2023

Location: CANADIAN 1 10N 6W
NW SW SW NE
2262 FNL 2341 FEL of 1/4 SEC
Latitude: 35.37084962 Longitude: -97.78524171
Derrick Elevation: 1293 Ground Elevation: 1263

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734528		719864	
	Commingled			727559	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1029	1100	287	SURFACE
INTERMEDIATE	7	29	P-110 HC	8638	1500	342	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110 HC	8228	5000	554	8477	16705

Total Depth: 16705

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2023	WOODFORD	235	40	358	1523	1390	GAS LIFT	525	128	109

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
666770	640	9321	16656
669273	640		
734527	MULTIUNIT		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		14,601,239 POUNDS OF PROPPANT / 433,272 BBLS OF FLUID	

Formation	Top
WOODFORD	8275

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 36 TWP: 11N RGE: 6W County: CANADIAN NE NW NW NE 126 FNL 2076 FEL of 1/4 SEC Depth of Deviation: 8772 Radius of Turn: 376 Direction: 356 Total Length: 7398 Measured Total Depth: 16705 True Vertical Depth: 8849 End Pt. Location From Release, Unit or Property Line: 126

FOR COMMISSION USE ONLY	
Status: Accepted	1150053