

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257680002

**Completion Report**

Spud Date: May 05, 2022

OTC Prod. Unit No.: 017-230885-0-0000

Drilling Finished Date: October 07, 2022

1st Prod Date: April 14, 2023

Completion Date: April 12, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: GRANT MORTON 18\_19-12N-8W 1MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 18 12N 8W  
NE NW NW NE  
310 FNL 2169 FEL of 1/4 SEC  
Latitude: 35.521507 Longitude: -98.085753  
Derrick Elevation: 1456 Ground Elevation: 1426

First Sales Date: 4/15/2023

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734866		724348	
	Commingled			724598	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	11-3/4	42	J55	986	1500	380	SURFACE
INTERMEDIATE	8-5/8	32	L80-HC	10245	1500	400	4944
PRODUCTION	5-1/2	20	P110-ICY	22145	10000	1760	7073

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22170**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 18, 2023	MISSISSIPPI	16.7	50.6	960	57485	2111	FLOWING	2165	20/64	2606

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No

Unit Size

180828

640

144779

640

734805

MULTIUNIT

Perforated Intervals

From

To

11964

17066

17066

22105

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

26,223,410 GALS FLUID;  
28,152,761 LBS PROPPANT

Formation	Top
MISSISSIPPI	11317

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 12N RGE: 8W County: CANADIAN

SE SW SE SW

169 FSL 1680 FWL of 1/4 SEC

Depth of Deviation: 10852 Radius of Turn: 630 Direction: 179 Total Length: 10277

Measured Total Depth: 22170 True Vertical Depth: 11587 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

Status: Accepted

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