

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248090000

**Completion Report**

Spud Date: February 01, 2018

OTC Prod. Unit No.: 121-224038-0-0000

Drilling Finished Date: March 29, 2018

1st Prod Date: August 08, 2018

Completion Date: August 04, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: BERNICE 2-7/6H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 8/8/2018

Location: PITTSBURG 18 7N 18E  
NW NE NE NW  
264 FNL 2100 FWL of 1/4 SEC  
Latitude: 35.086797222 Longitude: -96.447394444  
Derrick Elevation: 679 Ground Elevation: 656

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
688973

Increased Density
Order No
676026
676027

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	128		100	SURFACE
INTERMEDIATE	9.625	36	J-55	2419		430	SURFACE
PRODUCTION	5.5	20	P-110	18467		1985	4220

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18477**

Packer	
Depth	Brand & Type
2155	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 17, 2018	WOODFORD			13942		1780	FLOWING	720	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
675017	640
688972	MULTIUNIT

Perforated Intervals

From	To
8017	18306

Acid Volumes

24790 TOTAL GALS ACID
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Fracture Treatments

240,120 TOTAL GALS SLICKWATER
4,455,805 LBS. TOTAL SAND

Formation	Top
WAPANUKA	6432
CROMWELL	6976
CANEY	7400
MAYES	7674
WOODFORD	7886

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 8N RGE: 18E County: PITTSBURG

SE SE SE SW

3 FSL 2320 FWL of 1/4 SEC

Depth of Deviation: 7500 Radius of Turn: 381 Direction: 349 Total Length: 10289

Measured Total Depth: 18477 True Vertical Depth: 7734 End Pt. Location From Release, Unit or Property Line: 3

FOR COMMISSION USE ONLY

Status: Accepted

1140947

4/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

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**1016EZ**

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Multinut:

Sec. 18(sL): -0-

Sec. 7: 49.6161%

Sec. 6: 50.3839%

224038

224038A

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Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
688973	40

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Σ 2018: 1,883,976 934,755  
749,221

Initial Test Data
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March 06, 2019

E2  
E2

8/17/18

319 WDF

720

1 of 2

RR

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