

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248170001

Completion Report

Spud Date: May 29, 2018

OTC Prod. Unit No.: 121-22457-0-00000

Drilling Finished Date: August 06, 2018

1st Prod Date: November 02, 2018

Completion Date: November 02, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BELLE 4-20/29H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 11/21/2018

Location: PITTSBURG 17 7N 13E
NE SW SE SE
598 FSL 790 FEL of 1/4 SEC
Latitude: 35.07429166 Longitude: -96.95049166
Derrick Elevation: 687 Ground Elevation: 664

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691857		677353	
	Commingled			677354	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	297		190	SURFACE
INTERMEDIATE	9.625	36	J-55	3462		225	1850
PRODUCTION	5.5	20	P-110	16358		1860	4300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16413

Packer	
Depth	Brand & Type
994	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2018	WOODFORD			10272		2440	FLOWING	1360	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676208	640
691856	MULTIUNIT

Perforated Intervals

From	To
5977	16243

Acid Volumes

39,646 GALS ACID

Fracture Treatments

320,399 GALS TOTAL SLICKWATER
10,518,700 LBS. TOTAL SAND

Formation	Top
WAPANUKA	4338
CROMWELL	4709
CANEY	5386
MAYES	5651
WOODFORD	5836

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR MOVED SURFACE LOCATION A FEW FEET DIFFERENT THAN PERMIT. THIS DOCUMENT REFLECTS CORRECT SURFACE LOCATION.

Lateral Holes

Sec: 32 TWP: 7N RGE: 13E County: PITTSBURG

NE NE NW NE

1 FNL 1564 FEL of 1/4 SEC

Depth of Deviation: 5810 Radius of Turn: 802 Direction: 183 Total Length: 10266

Measured Total Depth: 16413 True Vertical Depth: 6149 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1141540

Status: Accepted

4/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 121248170001

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Multisurf:

Sec. 17 (sl): -0-

Sec. 20: 49.9513 %

Sec. 29: 50.0487 %

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING

First Sales Date: 11/21/2018

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

224570 I

224570A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

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Order No	
691857	PO

Increased Density	
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677353	
677354	

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691856

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994	SWELL PACKER

Plug	
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Σ 2018: 453,318 226,438
226,880

Initial Test Data

March 06, 2019

EZ
EZ

11/30/18

319WDFD

1360

1 of 2

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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29
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~~NE NE NW NE~~

SE SW SE

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