

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248180001

**Completion Report**

Spud Date: May 30, 2018

OTC Prod. Unit No.: 121-224571-0-0000

Drilling Finished Date: August 28, 2018

1st Prod Date: November 21, 2018

Completion Date: November 06, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: BELLE 5-20/29H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING LLC

First Sales Date: 11/21/2018

Location: PITTSBURG 17 7N 13E  
NE SW SE SE  
583 FSL 788 FEL of 1/4 SEC  
Latitude: 35.074247222 Longitude: -95.95051666  
Derrick Elevation: 687 Ground Elevation: 664

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 691661             |  | 677353            |  |
|                 | Commingled    |                    |  | 677354            |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13.375 | 48     | J-55  | 297   |     | 190  | SURFACE    |
| INTERMEDIATE      | 9.625  | 36     | J-55  | 3475  |     | 225  | 1850       |
| PRODUCTION        | 5.5    | 20     | P-110 | 16369 |     | 1850 | 4300       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 16420**

| Packer |              |
|--------|--------------|
| Depth  | Brand & Type |
| 1004   | SWELL PACKER |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 01, 2018 | WOODFORD  |             |                   | 10034       |                         | 2730          | FLOWING           | 1380                     | FULL       |                      |

Completion and Test Data by Producing Formation

|                          |           |                               |       |            |  |
|--------------------------|-----------|-------------------------------|-------|------------|--|
| Formation Name: WOODFORD |           | Code: 319WDFD                 |       | Class: GAS |  |
| Spacing Orders           |           | Perforated Intervals          |       |            |  |
| Order No                 | Unit Size | From                          | To    |            |  |
| 676208                   | 640       | 6268                          | 16237 |            |  |
| 691660                   | MULTIUNIT |                               |       |            |  |
| Acid Volumes             |           | Fracture Treatments           |       |            |  |
| 46,890 GALS TOTAL ACID   |           | 330,854 TOTAL GALS SLICKWATER |       |            |  |
|                          |           | 10,830,700 LBS. TOTAL SAND    |       |            |  |

| Formation | Top  |
|-----------|------|
| WAPANUKA  | 4335 |
| CROMWELL  | 4698 |
| CANEY     | 5361 |
| MAYES     | 5591 |
| WOODFORD  | 5706 |

Were open hole logs run? No  
 Date last log run:  
 Were unusual drilling circumstances encountered? No  
 Explanation:

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes  |
|--|
| Sec: 32 TWP: 7N RGE: 13E County: PITTSBURG<br><br>NW NE NE NE<br><br>17 FNL 505 FEL of 1/4 SEC<br><br>Depth of Deviation: 5292 Radius of Turn: 477 Direction: 179 Total Length: 9969<br><br>Measured Total Depth: 16420 True Vertical Depth: 6113 End Pt. Location From Release, Unit or Property Line: 17 |

| FOR COMMISSION USE ONLY                        |
|--|
| <div>Status: Accepted</div> <div>1141539</div> |

4/1/19  
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1016EZ

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Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Multifunit:

Sec. 17 (S4): -0-

Sec. 20: 48.4502% 224571 I

Sec. 29: 51.5498% 224571A I

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |    |
|--------------------|----|
| Order No           |    |
| 691661             | 40 |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 677353            |  |
| 677354            |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
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| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
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Total Depth: 16420

| Packer |              |
|--------|--------------|
| Depth  | Brand & Type |
| 1004   | SWELL PACKER |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

Σ 2018: 460,497 223,112  
237,385

Initial Test Data

March 06, 2019

1 of 2

EZ  
EZ

12/1/18

319WDFD

1380

DR

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
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#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

| Order No         | Unit Size |
|------------------|-----------|
| 676208 (20 + 29) | 640 ft    |
| 691660           | MULTIUNIT |

#### Perforated Intervals

| From | To    |
|------|-------|
| 6268 | 16237 |

#### Acid Volumes

|                        |
|------------------------|
| 46,890 GALS TOTAL ACID |
|------------------------|

#### Fracture Treatments

|                               |
|-------------------------------|
| 330,854 TOTAL GALS SLICKWATER |
| 10,830,700 LBS. TOTAL SAND    |

| Formation | Top  |
|-----------|------|
| WAPANUKA  | 4335 |
| CROMWELL  | 4698 |
| CANEY     | 5361 |
| MAYES     | 5591 |
| WOODFORD  | 5706 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 32 TWP: 7N RGE: 13E County: PITTSBURG

NW NE NE NE SE SE SE

17 FNL 505 FEL of 1/4 SEC

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