## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017257530000 **Completion Report** Spud Date: July 26, 2022

OTC Prod. Unit No.: 017-230325 Drilling Finished Date: November 25, 2022

1st Prod Date: April 25, 2023

Completion Date: April 25, 2023

**Drill Type: HORIZONTAL HOLE** 

Well Name: WALTHER 4H-1-12 Purchaser/Measurer: BLUE MOUNTAIN

MIDSTREAM

First Sales Date: 04/25/2023

Location: CANADIAN 1 10N 6W

NW SW SW NE 2209 FNL 2368 FEL of 1/4 SEC

Latitude: 35.37099612 Longitude: -97.78533559 Derrick Elevation: 1291 Ground Elevation: 1261

Operator: CITIZEN ENERGY III LLC 24120

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	1
Order No	
734839	

Increased Density
Order No
719864
728658

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	40	J-55	988	1100	289	SURFACE	
INTERMEDIATE	7	23	P-110 HC	8815	1500	344	5820	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	9167	5000	609	8567	17734

Total Depth: 17797

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Forma	ition	Oil BBL/Day		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 09, 2023	ay 09, 2023 ALL ZONES 258 PRODUCING		40	0.9	1801	6981	1432	FLOWING	850	128	214	
			Cor	npletio	on and	l Test Data k	y Producing F	ormation				
	Formation N	Name: MISSI	SSIPPIAN			Code: 35	9MSSP	C	class: OIL			
	Spacing	g Orders					Perforated I	ntervals				
Order	· No	Uı	nit Size			Fron	n	٦	Го			
6583	363		640		9537 9969							
6692	273		640 11022 11		11022		11157					
7348	338	MU	LTI UNIT			1270	4	13464				
	Acid V	olumes					Fracture Tre	atments				
There a	e no Acid Volu	ume records	to display.		16,	082,785 # O	F PROPPANT	/ 460,743 BE	BLS OF FLUII	D		
	Formation N	Name: WOOE	FORD			Code: 31	9WDFD	C	class: OIL			
	Spacing	g Orders					Perforated I	ntervals				
Orde	· No	Uı	nit Size			Fron	n	7	Го			
6583	863		640			9999	)	10	990	7		
6692	273		640			1118	7	12	672			
7348	338	MU	LTI UNIT			1354	4	17	686			
	Acid V	olumes					Fracture Tre	atments				
							_					

Acid Volumes	7
There are no Acid Volume records to display.	7

Fracture Treatments	
TREATED WITH MISSISSIPPIAN	

Formation	Тор
MISSISSIPPIAN	8230
WOODFORD	8391

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

## Lateral Holes

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Sec: 12 TWP: 10N RGE: 6W County: CANADIAN

SW SE SE SW

121 FSL 2068 FWL of 1/4 SEC

Depth of Deviation: 8906 Radius of Turn: 385 Direction: 175 Total Length: 8170

Measured Total Depth: 17797 True Vertical Depth: 9422 End Pt. Location From Release, Unit or Property Line: 121

## FOR COMMISSION USE ONLY

1150211

Status: Accepted

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