

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037294460000

**Completion Report**

Spud Date: March 28, 2020

OTC Prod. Unit No.: 037-226889

Drilling Finished Date: April 02, 2020

1st Prod Date: June 21, 2021

Completion Date: June 21, 2021

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LLAMA 13-1

Purchaser/Measurer:

Location: CREEK 13 14N 9E  
C NW NW SW  
2310 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 850

First Sales Date:

Operator: J & J PRODUCTION COMPANY LLC 4183

PO BOX 561  
OKEMAH, OK 74859-0561

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 7/8			483		325	SURFACE
PRODUCTION	5 1/2			3773		340	1773

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3773**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 21, 2021	GILCREASE	5				65	PUMPING	660		

Completion and Test Data by Producing Formation			
Formation Name: GILCREASE		Code: 403GLCR	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
705042	80	3031	3045
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
500 GALLONS		There are no Fracture Treatments records to display.	

Formation	Top
LAYTON	940
OSWEGO	2000
SKINNER	2098
RED FORK	2270
BARTLESVILLE	2650
GILCREASE	2910
UNION VALLEY	3030
WOODFORD	3500
VIOLA	3597
WILCOX	3648

Were open hole logs run? Yes  
Date last log run: June 19, 2021

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
NEEDS 1073 5/15/2023

FOR COMMISSION USE ONLY	
Status: Accepted	1149562