

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029214170000

Completion Report

Spud Date: June 03, 2022

OTC Prod. Unit No.: 029-230452-0-0000

Drilling Finished Date: August 16, 2022

1st Prod Date: November 26, 2022

Completion Date: October 21, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KELLY 6/7-3H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 31 1S 11E
NW SW SE SW
346 FSL 1476 FWL of 1/4 SEC
Latitude: 34.4193083 Longitude: -96.1926358
Derrick Elevation: 622 Ground Elevation: 599

First Sales Date: 11/26/2022

Operator: CANYON CREEK ENERGY ARKOMA LLC 24379

615 EAST 4TH STREET
TULSA, OK 74120-3017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726439		726156	
	Commingled			726158	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	501		200	SURFACE
PRODUCTION	5 1/2	17 / 20	P-110	20353		2580	4853

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20374

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2022	WOODFORD			3534		4166	FLOWING	210	F.O.	415

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
529078	640	10188	20346
733532	MULTI UNIT		
Acid Volumes		Fracture Treatments	
14,500 GALLONS 15% NEFE		429,491 BARRELS, 18,603,728 POUNDS	

Formation	Top
WOODFORD	9733

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 7 TWP: 2S RGE: 11E County: ATOKA SW SE SE SW 254 FSL 2013 FWL of 1/4 SEC Depth of Deviation: 8007 Radius of Turn: 1978 Direction: 179 Total Length: 10389 Measured Total Depth: 20374 True Vertical Depth: 8786 End Pt. Location From Release, Unit or Property Line: 254

FOR COMMISSION USE ONLY	
Status: Accepted	1149774