

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007228380002

Completion Report

Spud Date: July 27, 1984

OTC Prod. Unit No.:

Drilling Finished Date: August 11, 1984

Amended

Amend Reason: CONVERT TO INJECTION; CHANGE WELL NAME; UPDATE CASING INFO;
ADD PACKER

1st Prod Date: September 26, 1984

Completion Date: September 26, 1984

Recomplete Date: March 08, 2023

Drill Type: SERVICE WELL

Well Name: BEAVER RIVER UNIT 4

Purchaser/Measurer:

Location: BEAVER 32 4N 21E CM
C SE SW SW
330 FSL 990 FWL of 1/4 SEC
Latitude: 36.762302 Longitude: -100.825432
Derrick Elevation: 0 Ground Elevation: 2577

First Sales Date:

Operator: RESOURCE OIL AND GAS LLC 24248

701 CEDAR LAKE BLVD STE 400
OKLAHOMA CITY, OK 73114

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1507		1040	SURFACE
PRODUCTION	4 1/2	10.5	K-55	6890		400	5404

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6900

Packer	
Depth	Brand & Type
6531	AS-1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CHESTER LOW MID Code: 354CSRLM Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6571	6586
Acid Volumes		Fracture Treatments	
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT	

Formation	Top
CHESTER LOW MID	6571

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT# 2300200603
OPERATOR - SQUEEZE CASING LEAK @ 4,728'. CONVERT TO INJECTION.

FOR COMMISSION USE ONLY

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Status: Accepted