

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276830000

Completion Report

Spud Date: November 17, 2022

OTC Prod. Unit No.: 137-006228-0-0000

Drilling Finished Date: November 23, 2022

1st Prod Date: March 08, 2023

Completion Date: January 20, 2023

Drill Type: STRAIGHT HOLE

Well Name: OIL HILL 1

Purchaser/Measurer: ENERFIN

Location: STEPHENS 24 2S 4W
NW SW SW NW
650 FSL 195 FWL of 1/4 SEC
Latitude: 34.370646 Longitude: -97.579056
Derrick Elevation: 1037 Ground Elevation: 1027

First Sales Date: 3/9/2023

Operator: C E HARMON OIL INC 10266

5555 E 71ST ST STE 9300
TULSA, OK 74136-6559

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	29	J-55	345	1370	175	SURFACE
PRODUCTION	5 1/2	17	J-55	1808	4910	200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1808

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1510	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2023	PERMIAN	40	24	110	2750	1	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1610

1630

Acid Volumes

750 GAL MCA

Fracture Treatments

NONE

Formation Name: PERMIAN

Code: 459PRMN

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1305

1360

Acid Volumes

5,000 GALLON NAS

Fracture Treatments

NONE

Formation	Top
PERMIAN	350

Were open hole logs run? Yes

Date last log run: November 23, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PRMN UNSPACED; 30-ACRE LEASE (SW4 NW4 LESS SE4 SW4 NW4)

FOR COMMISSION USE ONLY

1149765

Status: Accepted