

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249560000

Completion Report

Spud Date: September 15, 2022

OTC Prod. Unit No.: 051-230553-0-0000

Drilling Finished Date: November 16, 2022

1st Prod Date: February 09, 2023

Completion Date: December 09, 2022

Drill Type: HORIZONTAL HOLE

Well Name: PRITCHARD 17 8 2HX

Purchaser/Measurer: ENABLE G&P

Location: GRADY 20 6N 7W
SW SE NW NE
998 FNL 1962 FEL of 1/4 SEC
Latitude: 34.983148 Longitude: -97.95908
Derrick Elevation: 1256 Ground Elevation: 1234

First Sales Date: 02/09/2023

Operator: KAISER-FRANCIS OIL COMPANY 6390

PO BOX 21468
TULSA, OK 74121-1468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731960		727120	
	Commingled			731733	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	45.5	HCL-80	1366	5210	600	SURFACE
INTERMEDIATE	7.625	29	P-110 HC	5985	8280	560	SURFACE
PRODUCTION	5.5	23	P-110 HP	20134	16500	900	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20164

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 10, 2023	HOXBAR			2077		1811	FLOWING	1309	64/64	634

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: GAS

Spacing Orders

Order No	Unit Size
158181	640 (8)
638050	640 (17)
731861	MULTIUNIT

Perforated Intervals

From	To
9821	19989

Acid Volumes

122,736 GAL HCL ACID

Fracture Treatments

318,037 BBLS FLUID 18,380,000 LBS PROPPANT

Formation	Top
HOXBAR	8075
UPPER WADE	8466
LOWER WADE	8797
MEDRANO	9228

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - FORMATION TOPS ARE TVD

Lateral Holes

Sec: 8 TWP: 6N RGE: 7W County: GRADY

NW NE NW NE

111 FNL 1854 FEL of 1/4 SEC

Depth of Deviation: 8700 Radius of Turn: 841 Direction: 2 Total Length: 10143

Measured Total Depth: 20164 True Vertical Depth: 9228 End Pt. Location From Release, Unit or Property Line: 111

FOR COMMISSION USE ONLY

Status: Accepted

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