

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249360000

Completion Report

Spud Date: June 08, 2022

OTC Prod. Unit No.: 051-231020-0-0000

Drilling Finished Date: August 01, 2022

1st Prod Date: November 04, 2022

Completion Date: October 22, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REDBUD 25-10N-7W 3MH

Purchaser/Measurer: IRON HORSE

Location: GRADY 25 10N 7W
SE NE NE NW
653 FNL 2351 FWL of 1/4 SEC
Latitude: 35.317938 Longitude: -97.892731
Derrick Elevation: 1355 Ground Elevation: 1328

First Sales Date: 11/6/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730582		725500	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	1018	1500	310	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	16513	10000	1400	2274

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16528

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2022	MISSISSIPPI LIME	62	50.2	713	11500	1515	FLOWING	572	30/64	786

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No

Unit Size

107705

640

Perforated Intervals

From

To

11508

16406

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

14,125,986 GALLONS FRAC FLUID

15,044,367 POUNDS PROPPANT

Formation	Top
MISSISSIPPI LIME	11015

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 10N RGE: 7W County: GRADY

SW SE SW SW

104 FSL 917 FWL of 1/4 SEC

Depth of Deviation: 10525 Radius of Turn: 617 Direction: 180 Total Length: 5059

Measured Total Depth: 16528 True Vertical Depth: 10928 End Pt. Location From Release, Unit or Property Line: 104

FOR COMMISSION USE ONLY

Status: Accepted

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