

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237560000

Completion Report

Spud Date: August 16, 2022

OTC Prod. Unit No.: 043-228291-0-0000

Drilling Finished Date: September 09, 2022

1st Prod Date: October 13, 2022

Completion Date: October 07, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: 3C FARMS 14 BO 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 10/13/2022

Location: DEWEY 11 17N 17W
NW SW SW SE
449 FSL 2383 FEL of 1/4 SEC
Latitude: 35.957992 Longitude: -98.981072
Derrick Elevation: 2000 Ground Elevation: 1973

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
729938

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	495	1500	410	SURFACE
INTERMEDIATE	9 5/8	40	J-55	3993	1500	820	SURFACE
PRODUCTION	7	29	P-110-HCI	9832	1500	785	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110-IC	5825	1500	465	8885	14710

Total Depth: 14710

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2022	RED FORK	19		44	2315	160	FLOWING	1679	64/64	180

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
727233	640

Perforated Intervals

From	To
10100	14694

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC W/ 5,321,526 GALLONS SLICKWATER
CARRYING 5,288,529 POUNDS 40/70 REGIONAL SAND

Formation	Top
RED FORK	9470

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 17N RGE: 17W County: DEWEY

NW SW SW SE

335 FSL 2394 FEL of 1/4 SEC

Depth of Deviation: 8901 Radius of Turn: 668 Direction: 181 Total Length: 4760

Measured Total Depth: 14710 True Vertical Depth: 9564 End Pt. Location From Release, Unit or Property Line: 335

FOR COMMISSION USE ONLY

Status: Accepted

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