

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253630000

**Completion Report**

Spud Date: June 15, 2022

OTC Prod. Unit No.: 049-228164-0-0000

Drilling Finished Date: August 20, 2022

1st Prod Date: October 20, 2022

Completion Date: October 10, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PRAIRIE 0404 33-28 2WXH

Purchaser/Measurer: ONEOK

Location: GARVIN 33 4N 4W  
NE SW SW NW  
2283 FNL 429 FWL of 1/4 SEC  
Latitude: 34.776587 Longitude: -97.631658  
Derrick Elevation: 1032 Ground Elevation: 1008

First Sales Date: 10/20/2022

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 729406             |  | 724431            |  |
|                 | Commingled    |                    |  | 724430            |  |

| Casing and Cement |       |        |       |       |      |     |            |
|-------------------|-------|--------|-------|-------|------|-----|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI  | SAX | Top of CMT |
| SURFACE           | 9.625 | 40     | J-55  | 1441  | 1500 | 410 | SURFACE    |
| PRODUCTION        | 7     | 29     | P-110 | 10738 | 2200 | 750 | 1332       |

| Liner |      |        |       |        |      |     |           |              |
|-------|------|--------|-------|--------|------|-----|-----------|--------------|
| Type  | Size | Weight | Grade | Length | PSI  | SAX | Top Depth | Bottom Depth |
| LINER | 4.5  | 13.5   | P-110 | 7956   | 1000 | 660 | 10554     | 18510        |

**Total Depth: 18538**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 19, 2022 | WOODFORD  | 623         | 52                | 3849        | 6178                    | 687           | FLOWING           |                          | 128/128    | 274                  |

| Completion and Test Data by Producing Formation |  |           |  |  |  |       |            |  |  |
|---|--|-----------|--|--|--|-------|------------|--|--|
| Formation Name: WOODFORD                        |  |           |  | Code: 319WDFD  |  |       | Class: OIL |  |  |
| Spacing Orders                                  |  |           |  | Perforated Intervals                                     |  |       |            |  |  |
| Order No  |  | Unit Size |  | From   |  | To    |            |  |  |
| 665681  |  | 640       |  | 13085  |  | 18419 |            |  |  |
| 616916  |  | 640       |  |  |  |       |            |  |  |
| 729405  |  | MULTIUNIT |  |  |  |       |            |  |  |
|   |  |           |  |  |  |       |            |  |  |
| Acid Volumes                                    |  |           |  | Fracture Treatments                                      |  |       |            |  |  |
| There are no Acid Volume records to display.    |  |           |  | 313,094 BARRELS FRAC WATER<br>13,168,114 POUNDS PROPPANT |  |       |            |  |  |
|   |  |           |  |  |  |       |            |  |  |

| Formation | Top   |
|-----------|-------|
| WOODFORD  | 12550 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes   |
|---|
| Sec: 28 TWP: 4N RGE: 4W County: GARVIN<br><br>SW SW SE NW<br><br>2450 FNL 1646 FWL of 1/4 SEC<br><br>Depth of Deviation: 12370 Radius of Turn: 715 Direction: 358 Total Length: 5453<br><br>Measured Total Depth: 18538 True Vertical Depth: 12406 End Pt. Location From Release, Unit or Property Line: 1646 |

| FOR COMMISSION USE ONLY                        |
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| <div>Status: Accepted</div> <div>1149298</div> |