

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249350000

Completion Report

Spud Date: June 07, 2022

OTC Prod. Unit No.: 051-230290-0-0000

Drilling Finished Date: August 14, 2022

1st Prod Date: November 09, 2022

Completion Date: November 03, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REDBUD 25-10N-7W 2MH

Purchaser/Measurer: IRON HORSE

Location: GRADY 25 10N 7W
SE NE NE NW
653 FNL 2366 FWL of 1/4 SEC
Latitude: 35.317938 Longitude: -97.892654
Derrick Elevation: 1355 Ground Elevation: 1328

First Sales Date: 11/11/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
730581

Increased Density
Order No
725500

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	1003	1500	310	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	16323	10000	1400	2096

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16338

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2022	MISSISSIPPI LIME	147	53	1326	9023	805	FLOWING	1958	26/64	1114

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
107705	640

Perforated Intervals

From	To
11339	16232

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

12,926,046 GALLONS FRAC FLUID 15,037,912 POUNDS PROPPANT

Formation	Top
MISSISSIPPI LIME	10927

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SIDETRACK OUT OF SURFACE CASING - CIBP SET @ 935' W/ 118' OF CEMENT ON TOP. CASED HOLE WHIPSTOCK SET AT 795'.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 10N RGE: 7W County: GRADY

SW SW SW SE

65 FSL 2450 FEL of 1/4 SEC

Depth of Deviation: 10268 Radius of Turn: 557 Direction: 179 Total Length: 5151

Measured Total Depth: 16338 True Vertical Depth: 10768 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1149297

Status: Accepted