

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248770000

**Completion Report**

Spud Date: November 12, 2021

OTC Prod. Unit No.: 051-228155

Drilling Finished Date: December 11, 2021

1st Prod Date: August 11, 2022

Completion Date: August 06, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: LEMIEUX BIA 0506 3-26-23WXH

Purchaser/Measurer: ONEOK/WOODFORD  
EXPRESS LLC

First Sales Date: 8/11/2022

Location: GRADY 35 5N 6W  
NW NE SW NW  
1324 FNL 972 FWL of 1/4 SEC  
Latitude: 34.865944 Longitude: -97.808058  
Derrick Elevation: 0 Ground Elevation: 1088

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	728598		720826	
	Commingled			720827	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J556	1496	1500	715	SURFACE
INTERMEDIATE	9 5/8	40	P110	11890	3000	835	4233
PRODUCTION	5 1/2	23	P110HC	24533	13000	3505	7343

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24543**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 26, 2022	WOODFORD	19	35.04565	9216	485052	57	FLOWING	154	29/64	

### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders	
Order No	Unit Size
728597	MULTIUNIT
447764	640
466477	640

Perforated Intervals	
From	To
15136	20198
20198	24525

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
<p>436,034 BBLS FLUID 18,633,440 LBS OF PROPPANT</p>
<p>436,034 BBLS OF FLUID 18,633,440 LBS OF PROPPANT</p>

Formation	Top
WOODFORD	14526

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

Lateral Holes
Sec: 23 TWP: 5N RGE: 6W County: GRADY
SW SE NW NW
1040 FNL 772 FWL of 1/4 SEC
Depth of Deviation: 14677 Radius of Turn: 426 Direction: 360 Total Length: 9363
Measured Total Depth: 24543 True Vertical Depth: 15140 End Pt. Location From Release, Unit or Property Line: 772

FOR COMMISSION USE ONLY
Status: Accepted
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