

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233960000

Completion Report

Spud Date: August 29, 2020

OTC Prod. Unit No.:

Drilling Finished Date: August 30, 2020

1st Prod Date: December 04, 2020

Completion Date: September 17, 2020

Drill Type: STRAIGHT HOLE

Well Name: KISLING A SWDW 2-32

Purchaser/Measurer:

Location: ALFALFA 32 29N 12W
E2 E2 W2 SE
1320 FSL 1395 FEL of 1/4 SEC
Latitude: 36.94583 Longitude: -98.51378
Derrick Elevation: 1275 Ground Elevation: 1262

First Sales Date:

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200
WICHITA, KS 67202-3735

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingle | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8-5/8 | 23# | NEW | 353 | | 300 | SURFACE |
| PRODUCTION | 5-1/2 | 15.5# | J-55 | 644 | | 280 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 648

| Packer | | Plug | |
|--------|---------------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 437 | SEALTITE LINED AD-1 | 597 | CBP |

| Initial Test Data | | | | | | | | | | |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |

Completion and Test Data by Producing Formation

Formation Name: WELLINGTON

Code: 452WLNG

Class: DISP

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

458

468

478

488

499

509

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation**Top**

WELLINGTON

370

Were open hole logs run? Yes

Date last log run: August 30, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT # 2102002304

FOR COMMISSION USE ONLY

1145712

Status: Accepted