## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049252100000 **Completion Report** Spud Date: July 21, 2018

OTC Prod. Unit No.: 049-224092-0-0000 Drilling Finished Date: August 15, 2018

1st Prod Date: September 19, 2018

Completion Date: August 24, 2018

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: PACIFICO 2-34-27MXH Purchaser/Measurer: ONEOK

GARVIN 3 2N 3W First Sales Date: 10/03/2018

Location: NW NW NE NE

240 FNL 998 FEL of 1/4 SEC

Latitude: 34.68029433 Longitude: -97.495816211 Derrick Elevation: 1288 Ground Elevation: 1268

Operator: CASILLAS OPERATING LLC 23838

> 401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
694408						
702230						

Increased Density
Order No
685968

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CMT							Top of CMT		
SURFACE	9.625	40.00	J-55	1510		362	SURFACE		
PRODUCTION	5.5	20.00	P-110	20274		2125	3832		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 20299

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Oct 07, 2018	07, 2018 MISSISSIPPIAN - WOODFORD		1072	46	4389	4094	758	FLOWING		64/64	58		
			Cor	npletion and	Test Data b	y Producing F	ormation						
	Formation N	ame: MISSI	SSIPPIAN		Code: 359MSSP Class: OIL								
	Spacing	Orders				Perforated I	ntervals		٦				
Orde	er No	U	nit Size		Fron	ı	7	Го					
671	018	640			1065	7	20	160					
693	820	MU	ILTIUNIT			•			<del></del>				
Acid Volumes					Fracture Treatments								
426.8 BBLS ACID HCL					7,924.8 BBL	S FLUID & 24,6	693,349 LBS	PROPPANT					
	Formation N	ame: WOOI	DFORD		Code: 31	9WDFD	C	lass: OIL					
	Spacing	Orders			Perforated Intervals				$\neg$				
Orde	er No	U	nit Size		Fron	1	То		То				
671	018		640		9924		10657		10657				
693	820	MU	ILTIUNIT			•							
Acid Volumes				Fracture Treatments									
150.5 BBLS ACID HCL			5	3,402.5 BBL	S FLUID & 1,06	67,400 LBS I	PROPPANT						
Formation Name: MISSISSIPPIAN - WOODFORD				Code:		C	lass: OIL						

Formation	Тор
WOODFORD	9575
MISSISSIPPIAN	9355

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

OCC - OCC CORRECTION SHOW NPT ORDER FOR LOCATION EXCEPTION, SHOW MULTIUNIT ORDER, CORRECT BOTTOM HOLE LOCATION. WELL. THE WELL WAS NEVER PERMITTED FOR THE WOODFORD. OCC - ORDER 694408 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C) (2)

## **Lateral Holes**

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Sec: 27 TWP: 3N RGE: 3W County: GARVIN

NW NW NE NE

62 FNL 1285 FEL of 1/4 SEC

Depth of Deviation: 9276 Radius of Turn: 495 Direction: 8 Total Length: 10236

Measured Total Depth: 20299 True Vertical Depth: 8760 End Pt. Location From Release, Unit or Property Line: 62

## FOR COMMISSION USE ONLY

1140985

Status: Accepted

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