

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263150001

Completion Report

Spud Date: February 10, 2019

OTC Prod. Unit No.:

Drilling Finished Date: February 14, 2020

1st Prod Date:

Amended

Completion Date: February 14, 2020

Amend Reason: DEEPEN WELL & CHANGE CLASSIFICATION

Drill Type: HORIZONTAL HOLE

Well Name: NAYLOR 3-11H2X35

Purchaser/Measurer:

Location: CARTER 11 4S 2E
SE NW NW NE
559 FNL 2300 FEL of 1/4 SEC
Latitude: 34.229156 Longitude: -97.06306
Derrick Elevation: 802 Ground Elevation: 777

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	53	A53 B	80			SURFACE
SURFACE	13 3/8	54.5	J-55	1995		855	SURFACE
PRODUCTION	5 1/2	23	P-110	25251		2770	12197

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25289

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: NONECode:Class: DRY										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
NOT COMPLETED				NOT COMPLETED						

Formation	Top	Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:
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Other Remarks
OPERATOR - COMPLETION DELAYED DUE TO MARKET CONDITIONS

Lateral Holes
Sec: 35 TWP: 4S RGE: 2E County: CARTER NE NE NW NE 19 FNL 1336 FEL of 1/4 SEC Depth of Deviation: 11240 Radius of Turn: 2508 Direction: 10 Total Length: 10109 Measured Total Depth: 25289 True Vertical Depth: 13239 End Pt. Location From Release, Unit or Property Line: 19

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Status: Accepted1146036