

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125239470000

**Completion Report**

Spud Date: August 04, 2020

OTC Prod. Unit No.:

Drilling Finished Date: August 16, 2020

1st Prod Date:

Completion Date: August 31, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: TROUSDALE 1

Purchaser/Measurer:

Location: POTTAWATOMIE 9 6N 3E  
C NE NE  
1980 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 1038 Ground Elevation: 1027

First Sales Date:

Operator: VALLEY PETROL CONSULTING INC 23160

1117 N ELM ST  
DENTON, TX 76201-2938

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	548		280	SURFACE
PRODUCTION	5 1/2	17	J-55	4821		320	4120

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5744**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 31, 2020	VIOLA					60	SWABBIN			

**Completion and Test Data by Producing Formation**

Formation Name: VIOLA

Code: 202VIOL

Class: DRY

**Spacing Orders**

Order No	Unit Size
545034	80

**Perforated Intervals**

From	To
4570	4610

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

NONE

Formation	Top
BELLE CITY	2678
HOGSHOOTER	3050
LAYTON	3124
CLEVELAND	3456
CALVIN	3985
RED FORK	4086
WOODFORD	4278
VIOLA	4575
1S5 WILCOX	4873
2ND WILCOX	5000
MCLISH	5184

Were open hole logs run? Yes

Date last log run: August 14, 2020

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1146105

Status: Accepted

API NO. 125-23947

OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil &amp; Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

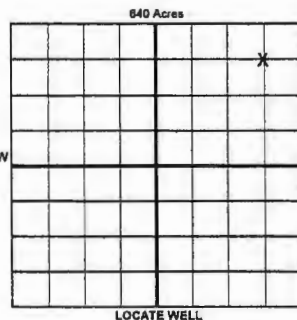
## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pottawatomie	SEC	9	TWP	6N	RGE	3E	SPUD DATE	8/4/2020
LEASE NAME	Trousdale			WELL NO.	1			DRLG FINISHED DATE	8/16/2020
1/4	1/4	NE	1/4	NE	1/4	FSL	1980	DATE OF WELL COMPLETION	8/31/2020
ELEVATION	1038	Ground	1027	FWL OF 1/4 SEC	1980			1st PROD DATE	
Derrick FL				Latitude (if known)				RECOMP DATE	
OPERATOR NAME	Valley Petrol Consulting, Inc.			OTC/OCC OPERATOR NO.	23160				
ADDRESS	1117 Elm Street								
CITY	Denton	STATE	TX	ZIP	76201-2938				



## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

## CASING &amp; CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J55	548		280	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	J55	4821		320	4120
LINER							
						TOTAL DEPTH	5,744

 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Viola								
SPACING & SPACING	545034 (80)								
ORDER NUMBER									
CLASS: Oil, Gas, Dry, Inj.	Dry								
Disp, Comm Disp, Svc									
PERFORATED INTERVALS	4570' - 4610'								
ACID/VOLUME	4000								
FRACTURE TREATMENT (Fluids/Prop Amounts)	0								

 RECEIVED  
 JAN 29 2021  
 Oklahoma Corporation  
 Commission

Min Gas Allowable (166-10-17-7)



OR

Oil Allowable (166-10-13-3)

Gas Purchaser/Measurer

First Sales Date

## INITIAL TEST DATA

INITIAL TEST DATE	8/31/2020				
OIL-BBL/DAY	0				
OIL-GRAVITY (API)					
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	80				
PUMPING OR FLOWING	Swabbing				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
1117 N. Elm Street	Denton TX 72601	1-25/2021	940-387-0002
ADDRESS	CITY	STATE	ZIP
EMAIL ADDRESS		voperating@yahoo.com	

PLEASE TYPE OR USE BLACK INK ONLY

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
<hr/>	
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Were open hole logs run?  X  yes   no

Date Last log was run  8/14/2020

Was CO<sub>2</sub> encountered?   yes  X  no at what depths?

Was H<sub>2</sub>S encountered?   yes  X  no at what depths?

Were unusual drilling circumstances encountered?  
If yes, briefly explain below.   yes  X  no

Other remarks:

840 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spaced unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Fast From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Fast From 1/4 Sec Lines		FWL
1/4	1/4	1/4	1/4	FSL		
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SPOT LOCATION				SPOT LOCATION		SPOT LOCATION		SPOT LOCATION		SPOT LOCATION	
SEC		TWP		RGE		COUNTY					
Spot Location				Feet From 1/4 Sec Lines				FSL		FWL	
1/4		1/4		1/4		1/4					
Depth of Deviation				Radius of Turn		Direction		Total Length			
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:					

SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	