

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139011540001

Completion Report

Spud Date: April 17, 1944

OTC Prod. Unit No.: 139020044

Drilling Finished Date: June 14, 1944

Amended

1st Prod Date: April 30, 2019

Amend Reason: OCC CORRECTION TO FORMATION NAME

Completion Date: July 08, 1944

Recomplete Date: April 30, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COBB 1

Purchaser/Measurer: DCP

Location: TEXAS 18 4N 15E CM
SW SW NE
150 FSL 150 FWL of 1/4 SEC
Latitude: 36.813528 Longitude: -101.483361
Derrick Elevation: 0 Ground Elevation: 3166

First Sales Date: 04/30/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FREEWAY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	LW	478		300	SURFACE
PRODUCTION	7	20	8RD THD	2700		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	15.5		130	0	0	2680	2810

Total Depth: 2810

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2019	GUYMON- HUGOTON			56			FLOWING	8	25/64	4

Completion and Test Data by Producing Formation

Formation Name: GUYMON- HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
2680	2810

Acid Volumes

NO ACID

Fracture Treatments

19068 GAL OF TOTAL FLUID, 30,553 LBS OF PROPPANT
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Formation	Top
HERRINGTON	2614
KRIDER	2709
WINFIELD	2764

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN HOLE - 2700'-2810'
SLOTTED LINER - 2680'-2810'

OCC CORRECTION: CHANGED CHASE TO GUYMON-HUGOTON AND CORRECTED FOOTAGES

FOR COMMISSION USE ONLY

1143368

Status: Accepted