

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256180001

Completion Report

Spud Date: April 30, 2020

OTC Prod. Unit No.: 01722688700000

Drilling Finished Date: June 29, 2020

1st Prod Date: September 13, 2020

Completion Date: July 27, 2020

Drill Type: HORIZONTAL HOLE

Well Name: JENSEN 1H-8

Purchaser/Measurer: ENLINK

Location: CANADIAN 8 11N 8W
N2 NE NW NW
260 FNL 990 FWL of 1/4 SEC
Latitude: 35.43550096 Longitude: -98.07604572
Derrick Elevation: 1409 Ground Elevation: 1383

First Sales Date: 09/13/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716968	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	1026		270	SURFACE
INTERMEDIATE	7	29	P-110	10480		230	6593

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7207	0	566	10268	17475

Total Depth: 17481

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2020	WOODFORD	94	62	1395	14840	406	FLOWING	2700	14	2545

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD				Code: 319 WDFD				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
138433		640		12380			17380			
Acid Volumes				Fracture Treatments						
14,500 GALLONS				12,643,789 POUNDS OF PROPPANT; 260,252 BBLS						

Formation	Top
WOODFORD	12041

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 8 TWP: 11N RGE: 8W County: CANADIAN SE SW SW SW 3 FSL 364 FWL of 1/4 SEC Depth of Deviation: 11716 Radius of Turn: 377 Direction: 183 Total Length: 5003 Measured Total Depth: 17481 True Vertical Depth: 12218 End Pt. Location From Release, Unit or Property Line: 3

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<div>Status: Accepted</div> <div>1145650</div>