

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252320000

Completion Report

Spud Date: June 19, 2019

OTC Prod. Unit No.:

Drilling Finished Date: July 05, 2019

1st Prod Date:

Completion Date: July 05, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MCROXY 21N-9W 16-1H

Purchaser/Measurer:

Location: MAJOR 16 21N 9W
SE SW SE SE
294 FSL 761 FEL of 1/4 SEC
Derrick Elevation: 1314 Ground Elevation: 1296

First Sales Date:

Operator: INTERSTATE EXPLORATIONS LLC 24089
PO BOX 984
301 E 18TH ST
CISCO, TX 76437-0984

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			90			
SURFACE	11.75	42	J-55	539		245	SURFACE
PRODUCTION	8.625	32	HCN80	7683		310	5277

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8606

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6750	CEMENT (SEE REMARKS)
7100	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation	Top
COTTAGE GROVE	6000
BIG LIME	6494
OSWEGO	6548
RED FORK	6909
CHESTER	7088
MISSISSIPPI (MERAMEC)	7324

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: OVERWHELMING WATER FLOW AT 8210'
MD AND 7720' TVD.

Other Remarks

SET CIBP DRILL PIPE. SHUT WELL IN AND TESTED TO 500 PSI FOR 20 MINUTES. THEN PUMPED 100 SACKS PLUG ON TOP OF CIBP. INSTALL TA FLANGE ON HEAD. TEMPORARILY ABANDONED, CONSIDERING OTHER POSSIBLE SCENARIOS FOR WELLBORE. MORE DETAIL: 8-5/8" CIBP @ 7,100, 100 SACKS, 21 BARRELS SLURY VOLUME PLACED ON TOP OF CIBP. TOP OF CEMENT @ 6,750'.

Lateral Holes

Sec: 16 TWP: 21N RGE: 9W County: MAJOR

SE NW SE SE

681 FSL 391 FEL of 1/4 SEC

Depth of Deviation: 7200 Radius of Turn: 810 Direction: 354 Total Length: 414

Measured Total Depth: 8606 True Vertical Depth: 7717 End Pt. Location From Release, Unit or Property Line: 391

FOR COMMISSION USE ONLY

1146104

Status: Accepted

API NO. 09325232
OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 185:10-3-25

Form 1002A
Rev 2009

submitted
2-3-2021
DKD

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Major	SEC 16	TWP 21N	RGE 9W	SPUD DATE	6/19/2019
LEASE NAME	McRoxy 21N-9W	WELL NO	16-1H	DATE OF WELL COMPLETION	7-5-19	1st PROD DATE
SE 1/4 SW 1/4 SE 1/4 SE 1/4	FSLOF 1/4 SEC 294	FELDF 1/4 SEC 761	RECOMP DATE			
ELEVATION	Derrick FL 131425	Ground	1296	Latitude (if known)		Longitude (if known)
OPERATOR NAME	Interstate Explorations LLC	OTC / OCC OPERATOR NO.	24089			
ADDRESS	1331 Lamar Street, Suite 1370					
CITY	Houston	STATE	TX	ZIP	77010	

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			90			
SURFACE	11.75	42	J-55	539		245	surface
INTERMEDIATE	8.625	32	HCING	7,683		310	5,277
PRODUCTION							
LINER							

PACKER @ BRAND & TYPE PLUG @ 7100 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ 6750 TYPE Cement PLUG @ TYPE

TOTAL DEPTH 8,606

Per survey

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	
SPACING & SPACING	
ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry (see remarks)
PERFORATED INTERVALS	
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

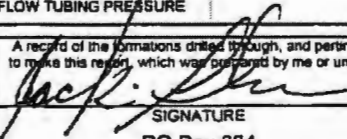
☐ Min Gas Allowable (185:10-17-7)
OR
☐ Oil Allowable (185:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE
PO Box 984
Jackie Loveless
NAME (PRINT OR TYPE)
Cisco Tx 76437
2/3/2021 (817) 850-3661
DATE PHONE NUMBER
jackie.loveless@ie-llc.net

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or dristem tested.

WELL NO 16-1H

NAMES OF FORMATIONS	TOP
Miss (Meramec)	7324 MD
Chester	7088 MD
Redfork	6909 MD
Oswego	6548 MD
Big Lime	6494 MD
Cottage Grove	~6000 MD

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? X yes no

If yes, briefly explain below. _____

↖

Other remarks: Set CIDP drill pipe. Shut well in and tested to 500 psi for 20 mins. Then pumped 100 sx plug on top of CIDP. Install TA flange on head. Temporarily Abandoned, considering other possible scenarios for wellbore. Overwhelming water flow @ 8210' MD, 7720' TVD. }
More detail: 8-5/8" CIBP @ 7,100'. 100 sxs, 21 bbls slury volume placed on top of CIBP. TOC @ 6,750'.

840 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

[illegible]

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #1							
SEC 16	TWP	21N	RGE	9W	COUNTY	Major	
Spot Location						FSL 681	FEL 391
SE	NW	1/4	SE	1/4	SE	1/4	
Feet From 1/4 Sec Lines							
Depth of Deviation		Radius of Turn		Direction		Total Length	
7,200		810		354-355		414	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			
8,606		7,717		-681' FSL; 391 FEL			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

EXTERNAL			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: