## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35119244430000 **Completion Report** Spud Date: April 12, 2019

OTC Prod. Unit No.: Drilling Finished Date: April 16, 2019

1st Prod Date:

First Sales Date:

Completion Date: April 16, 2019

**Drill Type:** STRAIGHT HOLE

Well Name: REN 5 Purchaser/Measurer:

PAYNE 11 18N 2E Location: SW NE SE NE

1700 FNL 440 FEL of 1/4 SEC

Latitude: 36.0319867 Longitude: -97.0316942 Derrick Elevation: 1019 Ground Elevation: 1006

CASA GRANDE EXPLORATION COMPANY 22885 Operator:

> 11371 W WAVERLY DR CASA GRANDE, AZ 85194-6821

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	550		300	SURFACE

				Liner					
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.									

Total Depth: 4855

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date Formation Oil BBL/Day (API) Gas Gas-Oil Ratio Cu FT/BBL BBL/Day Plompin or Flowing In Pressure Pressure Prompin or Flowing Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure										
	There are no Initial Data records to display.									
Completion and Test Data by Producing Formation										

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Formation Na	me: SKINNER	Code: 404SKNR	Class: DRY	
Spacing (	Orders	Perforated In	Perforated Intervals	
Order No	Unit Size	From	То	
684964 40		There are no Perf. Intervals records to display.		
Acid Volumes		Fracture Treatments		
NONE		NONE		

Formation	Тор
CHECKER BOARD	3632
CLEVELAND SAND	3671
BIG LIME	3896
OSWEGO	4008
LOWER SKINNER	4273
MISSISSIPPI LIME	4450
WOODFORD SHALE	4601
SYLVAN SHALE	4650
VIOLA	4716
SIMPSON	4745
FIRST WILCOX	4774
SECOND WILCOX	4835

Were open hole logs run? Yes Date last log run: April 17, 2019

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - WELL WAS WAS PLUGGED AND ABANDONED ON 4/19/19

OCC - OPEN HOLE COMPLETION FROM THE BASE OF THE SURFACE CASING AT 550' TO TERMINUS. THE FORMATION LISTED AS DRY IS NOT THE ONLY FORMATION OPEN.

## FOR COMMISSION USE ONLY

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Status: Accepted

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