Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043236650001 **Completion Report** Spud Date: November 14, 2018

OTC Prod. Unit No.: 043-224778-0-0000 Drilling Finished Date: December 09, 2018

1st Prod Date: January 07, 2019

Completion Date: January 06, 2019 Amend Reason: RECOMPLETE TO RED FORK; COMMINGLE RED FORK AND

MISSIISSIPPIAN Recomplete Date: October 15, 2020

HORIZONTAL HOLE Drill Type:

Amended

Well Name: CAYMAN 19-14-16 1H Purchaser/Measurer: ENLINK

Location: **DEWEY 16 19N 14W** First Sales Date: 10/15/20

SW SW SW SW 265 FSL 220 FWL of 1/4 SEC

Latitude: 36.1166656 Longitude: -98.70671526

Derrick Elevation: 1705 Ground Elevation: 1683

Operator: STAGHORN PETROLEUM II LLC 24056

> 1 W 3RD ST STE 1000 TULSA, OK 74103-3500

Completion Type					
	Single Zone				
	Multiple Zone				
Х	Commingled				

Location Exception
Order No
697050
716462

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	40	J-55	531		235	SURFACE	
PRODUCTION	7	29	P-110	8724		520	4296	

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
LINER	4.5	13.5	P-110	5205	0	470	8527	13732		

Total Depth: 13732

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

August 10, 2021 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2021	RED FORK / MISSISSIPPIAN	42	44.5	249	5928	120	PUMPING	1748	64/64	200
		Cor	mpletion and	Test Data I	by Producing F	ormation				
	Formation Name: MISS	ISSIPPIAN		Code: 35	59MSSP	C	class: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	Jnit Size	\neg	Fror	n	7	Го	\dashv		
674	967	640		9610	0	13	656			
	Acid Volumes				Fracture Tre	atments				
N	NO ADDITIONAL TREATM	ENT		NO	O ADDITIONAL	TREATMEN	Т			
	Formation Name: RED	FORK		Code: 40	04RDFK	C	class: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No l	Jnit Size		From To						
251444 80			8092 8138							
	Acid Volumes			Fracture Treatments						
NONE			175	,740 LBS 30	250,632 GAI 0/50 & 24,880 LE		H PROPPAN	IT		
	Formation Name: RED	FORK / MISS	SISSIPPIAN	Code:		C	class: OIL			
Formation Top		ор	Were open hole logs run? No							
COTTAGE GR	OVE		6975		Date last log run:					
OSWEGO			7691 Were unusual drilling circumstances encount			untered? No				
RED FORK				8044 Explanation:						
CHESTER				8462						

Formation	Тор
COTTAGE GROVE	6975
OSWEGO	7691
RED FORK	8044
CHESTER	8462
MERAMEC	9566

Other	Remai	rks
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OCC - THE RED FORK IS COMPLETED IN THE VERTICAL SECTION OF THE WELL

August 10, 2021 2 of 3 Sec: 16 TWP: 19N RGE: 14W County: DEWEY

NE SW NW NW

702 FNL 348 FWL of 1/4 SEC

Depth of Deviation: 8893 Radius of Turn: 724 Direction: 358 Total Length: 4092

Measured Total Depth: 13732 True Vertical Depth: 4302 End Pt. Location From Release, Unit or Property Line: 348

FOR COMMISSION USE ONLY

1146747

Status: Accepted

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