Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017256280000 **Completion Report** Spud Date: September 29, 2020

OTC Prod. Unit No.: 017-227126-0-0000 Drilling Finished Date: December 30, 2020

1st Prod Date: April 01, 2021

Completion Date: January 29, 2021

Drill Type: HORIZONTAL HOLE

Well Name: ROYSTER 2H-21-16 Purchaser/Measurer: ENLINK

CANADIAN 21 11N 7W Location:

SW SE SE SW 320 FSL 2065 FWL of 1/4 SEC

Latitude: 35.40711478 Longitude: -97.94772914

Derrick Elevation: 1377 Ground Elevation: 1344

CITIZEN ENERGY III LLC 24120 Operator:

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Order No	Location Exception
	Order No
718376	718376

Increased Density
Order No
711304
711305

First Sales Date: 04/01/2021

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of						Top of CMT		
CONDUCTOR	16	55		60			SURFACE	
SURFACE	9.625	40	J-55	1013		270	SURFACE	
INTERMEDIATE	7	29	P-110	10480		255	6065	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10082	0	887	10318	20400

Total Depth: 20400

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

August 10, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2021	WOODFORD	123	49	788	6407	1479	FLOWING	1175	30/64	754

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
653390	640				
718312	MULTIUNIT				

Perforated Intervals				
From	То			
12997	20351			

Acid Volumes
17,746 GAL HCL ACID

Fracture Treatments				
357,738 BBLS FLUID				
17,932,429 LBS PROPPANT				

Formation	Тор
WOODFORD	10777

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - OPERATOR CONFIRMED THE BHL 0F 1048 FNL 1988 FWL, WHICH DOES NOT CORRELATE WITH THE SURVEY STATING 1039 FNL 1962 FWL

Lateral Holes

Sec: 16 TWP: 11N RGE: 7W County: CANADIAN

SW SE NE NW

1048 FNL 1988 FWL of 1/4 SEC

Depth of Deviation: 10318 Radius of Turn: 413 Direction: 357 Total Length: 7354

Measured Total Depth: 20400 True Vertical Depth: 10617 End Pt. Location From Release, Unit or Property Line: 1048

FOR COMMISSION USE ONLY

1146320

Status: Accepted

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