Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087220120002 Spud Date: October 14, 2014 **Completion Report**

OTC Prod. Unit No.: 087-215550-0-0000 Drilling Finished Date: January 15, 2015

1st Prod Date: February 07, 2015

Amended Completion Date: March 02, 2015 Amend Reason: ADD SYCAMORE, HUNTON (LESS CHIMNEY HILL) CHIMNEY HILL AND

VIOLA FORMATION, CIBP SET OVER SIMPSON PERFS Recomplete Date: September 18, 2020

STRAIGHT HOLE **Drill Type:** Min Gas Allowable: Yes

Well Name: MCFALL 1-32 Purchaser/Measurer: COFFEYVILLE/ONEOK

MCCLAIN 32 5N 4W First Sales Date: 2/07/2015 Location:

SW NE NW SW 2051 FSL 827 FWL of 1/4 SEC

Latitude: 34.8607582 Longitude: -97.649953279 Derrick Elevation: 1073 Ground Elevation: 1057

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

> 1321 N ROBINSON AVE STE A OKLAHOMA CITY, OK 73103-4821

	Completion Type					
	Single Zone					
	Multiple Zone					
Х	Commingled					

Location Exception						
Order No						
629864						

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
CONDUCTOR	16			58		8	SURFACE			
SURFACE	9 5/8	36	J-55	1041		400	SURFACE			
PRODUCTION	5 1/2	17	P-110	12220		900	7935			

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 12200

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
11200	CIBP					
11990	CIBP					

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
lov 06, 2020	HUNTON(LS CHMNL) CHMNL SYCAMORE VIOLA	8	40.2	166	20750	45	FLOWING	900	40/64	200
		Cor	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: VIOL	A		Code: 20	2VIOL	C	class: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	r No l	Init Size		Fron	n	7	Го			
6293	321	80		1080	4	11	114			
	Acid Volumes				Fracture Tre	atments		\neg		
FRAC	STAGE 1: 96 BBLS OF 2	0% ACID		FRAC STA	AGE 1: 258,375	LBS OF 40/	70 SAND			
	Formation Name: HUN	ΓΟΝ (LS CHII	MNEY HILL)	Code: 26	9HTLCH	C	class: GAS			
	Spacing Orders		\neg \vdash		Perforated I	ntervals		\neg		
Orde	r No l	Init Size		Fron	n	-	Го	1		
6293	321	80		1011	0	10	324			
	Acid Volumes		\neg \vdash		Fracture Tre	atments		\neg		
FRAC	STAGE 2: 96 BBLS OF 2	0% ACID		FRAC STA	AGE 2: 257,616	LBS OF 40/	70 SAND			
	Formation Name: SYCA	MORE		Code: 25	2SCMR	C	class: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	Init Size		Fron	n	То				
629321 80			9774	1	99	912				
	Acid Volumes		\neg \vdash		Fracture Tre	atments		\neg		
FRAC	STAGE 3: 48 BBLS OF 2	0% ACID		FRAC	STAGE 3: 160,8	352 LBS OF	SAND			
	Formation Name: CHIM	NEY HILL		Code: 25	1CMNL	C	class: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	r No l	Init Size		Fron	n	1	Го			
371	71	80		1055	0	10	582			
	Acid Volumes				Fracture Tre	atments				
ACIDIZEI	O WITH HUNTON (LS CH	MNEY HILL)	FR	RACTURE TI	REATED WITH HILL	HUNTON (L)	S CHIMNEY			
	Formation Name: HUN	TON(LS CHM	INL) CHMNL	Code:			class: GAS			
	SYCAMORE VIOLA	•	•							

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Formation	Тор
HUNTON	10063
VIOLA	10760
BROMIDE DENSE	11251
1ST BROMIDE	11355
2ND BROMIDE	11555
3RD BROMIDE	11680
MCLISH	12046

Were open hole logs run? No Date last log run: January 31, 2015

Were unusual drilling circumstances encountered? Yes Explanation: SLOTHING FROM VARIOUS SHALES

Other Remarks

PENDING COMMINGLE TO BE FILED.

OCC - WELL HAS CIBP IN PLACE ABOVE PRIOR FORMATIONS SIMPSON (ABOVE OIL CREEK) PERFORATIONS 11416-11593, 11616-11664, 11738-11910, 1290-12184 AND ORIGINAL PERFORATIONS IN VIOLA 11224 - 11262. NEW PERFORATIONS OPEN IN VIOLA FROM 10804 - 11114.

OCC - CASED HOLE LOGS RUN 1/31/2015

FOR COMMISSION USE ONLY

1145747

Status: Accepted

May 12, 2021 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 35087220120002

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	Multiple Zone					
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Increased Density Order No					

215550 I

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Total Depth: 12200

Depth	Brand & Type
<u> </u>	

PI	ug
Depth	Plug Type
11200	CIBP
11990	CIBP

Initial Test Data

May 12, 2021

900 PSI

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