

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264390001

Completion Report

Spud Date: May 31, 2019

OTC Prod. Unit No.: 073-226328-0-0000

Drilling Finished Date: July 08, 2019

1st Prod Date: October 25, 2019

Amended

Completion Date: October 25, 2019

Amend Reason: OCC CORRECTION TO MULTIUNIT ORDER NUMBER

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASCADE 14_23-16N-9W 4HX

Purchaser/Measurer:

Location: KINGFISHER 14 16N 9W
NW NW NW NE
283 FNL 2381 FEL of 1/4 SEC
Latitude: 35.86151691 Longitude: -98.12624484
Derrick Elevation: 1191 Ground Elevation: 1161

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711220		680520	
	Commingled			680519	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	40#	J-55	1020		290	SURFACE
PRODUCTION	6"	24.5#	P-110	19376		1655	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19376

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19172	BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2019	MISSISSIPPI LIME	658	44	827	1258	545	FLOWING	1020	30/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
297185	640
242894	640
712830	MULTIUNIT

Acid Volumes

NONE

Perforated Intervals

From	To
9105	19142

Fracture Treatments

302,503 BBLS FLUID
27,007,883 LBS PROPPANT

Formation	Top
MISSISSIPPI LIME TVD	8763
MISSISSIPPI LIME MD	6978

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.

Lateral Holes

Sec: 23 TWP: 16N RGE: 9W County: KINGFISHER

SE SW SE SE

55 FSL 887 FEL of 1/4 SEC

Depth of Deviation: 8686 Radius of Turn: 365 Direction: 177 Total Length: 10117

Measured Total Depth: 19376 True Vertical Depth: 9098 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY

Status: Accepted

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