

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247640000

Completion Report

Spud Date: April 15, 2020

OTC Prod. Unit No.: 051-226881-0-0000

Drilling Finished Date: May 08, 2020

1st Prod Date: August 21, 2020

Completion Date: August 22, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AR-JO MCCOMAS 1H-31

Purchaser/Measurer: IRON HORSE

Location: GRADY 31 10N 7W
SE SE SE SE
245 FSL 215 FEL of 1/4 SEC
Latitude: 35.29138264 Longitude: -97.97219319
Derrick Elevation: 1328 Ground Elevation: 1295

First Sales Date: 08/31/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715503		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1019		270	SURFACE
PRODUCTION	7	40	J-55	10674		295	6269

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6664	0	560	10536	17200

Total Depth: 17210

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2020	MISSISSIPPIAN	158	53	1545	9778	801	FLOWING	3300	22	1568

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
669589	640	12180	17139
681197	640 CONFIRM		
Acid Volumes		Fracture Treatments	
15,000 GALLONS		10,281,058 POUNDS OF PROPPANT; 185,293 BBLS FRAC FLUID	

Formation	Top
MISSISSIPPIAN MD	12004

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 10N RGE: 7W County: GRADY NW NE NE NE 96 FNL 569 FEL of 1/4 SEC Depth of Deviation: 11691 Radius of Turn: 413 Direction: 357 Total Length: 4943 Measured Total Depth: 17210 True Vertical Depth: 12061 End Pt. Location From Release, Unit or Property Line: 96

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Status: Accepted	1145649