

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225010001

Completion Report

Spud Date: September 12, 2017

OTC Prod. Unit No.: 039-223616-0-0000

Drilling Finished Date: November 16, 2017

1st Prod Date: April 06, 2018

Completion Date: February 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: RLP 2H-3-10

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 3 13N 14W
NE NE NE SW
2405 FSL 2435 FWL of 1/4 SEC
Derrick Elevation: 1700 Ground Elevation: 1668

First Sales Date: 04/06/2018

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
688106

Increased Density
Order No
686500

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1514		607	SURFACE
INTERMEDIATE	7	23	HCP-110	11540		678	9500
PRODUCTION	5	18	HCP-110	23119		797	11426

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23119

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2018	MISSISSIPPIAN			11221		1562	FLOWING		22	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
665907	640
688105	MULTIUNIT

Perforated Intervals

From	To
15600	23104

Acid Volumes

24,922 GALLONS

Fracture Treatments

18,626,060 POUNDS OF PROPPANT & 407,832 BBLS FRAC FLUID

Formation	Top
MISSISSIPPIAN MD	14678
MISSISSIPPIAN TVD	14670

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 13N RGE: 14W County: CUSTER

SE SE SE SW

166 FSL 2512 FWL of 1/4 SEC

Depth of Deviation: 15133 Radius of Turn: 379 Direction: 183 Total Length: 7516

Measured Total Depth: 23119 True Vertical Depth: 15744 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY

1139201

Status: Accepted

4/1/21
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1002A Addendum

API No.: 05039225010001

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Multifunction:

Sec. 3: 31.9563 % 223616 I

Sec. 10: 68.0437 % 223616A I

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Initial Test Data

May 07, 2020

1 of 2

~~4/1/21~~ 3/9/21 359MSSP 3161