

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224840000

Completion Report

Spud Date: December 24, 2019

OTC Prod. Unit No.: 109-226640-0-0000

Drilling Finished Date: January 04, 2020

1st Prod Date: February 15, 2020

Completion Date: February 03, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JETSON 1304 08-17 3BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 8 13N 4W
NW NW NW NE
280 FNL 2450 FEL of 1/4 SEC
Latitude: 35.6228288 Longitude: -97.6464863
Derrick Elevation: 1138 Ground Elevation: 1120

First Sales Date: 03/14/2020

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	1061		410	SURFACE
PRODUCTION	7	29	P-110	7319		425	2494

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10509	0	0	7248	17757

Total Depth: 17812

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2020	HUNTON	657	40	150	230	1027	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

262,458 GALLONS ACID

Fracture Treatments

75,702 BARRELS WATER

Formation	Top
OSWEGO	6536
BARTLESVILLE	6789
WOODFORD	6860
HUNTON	6885

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,319' TO TOTAL DEPTH AT 17,812'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 17 TWP: 13N RGE: 4W County: OKLAHOMA

NW SE SW SE

354 FSL 1978 FEL of 1/4 SEC

Depth of Deviation: 6339 Radius of Turn: 1435 Direction: 171 Total Length: 11202

Measured Total Depth: 17812 True Vertical Depth: 7022 End Pt. Location From Release, Unit or Property Line: 354

FOR COMMISSION USE ONLY

1144905

Status: Accepted

API NO. 109-22484
OTC PROD. ~~24482~~
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

109-226640-0-0000

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAR 17 2020

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 08 TWP 13N RGE 4W
LEASE NAME JETSON 1304 08-17
NW 1/4 NW 1/4 NW 1/4 NE 1/4
ELEVATION 1138' Ground 1120'
Derrick FL 1138' Ground 1120'
Latitude (if known) 35.6228288
Longitude (if known) -97.6464863
OPERATOR NAME REVOLUTION RESOURCES LLC
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 12/24/2019
DRLG FINISHED DATE 1/4/2020
DATE OF WELL COMPLETION 2/3/2020
1st PROD DATE 2/15/2020
RECOMP DATE
WELL NO. 3BH
FNL OF 2360' FEL OF 190'
1/4 SEC 280 1/4 SEC 2450

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	1,075'		410	SURF
INTERMEDIATE	7	29	P-110	7,319'		425	2494 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7,248'-17,757'	OPEN	HOLE	NA
TOTAL DEPTH							17,812'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 262,458 GAL ACID
75,702 BBL WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

Reported to FracFocus

Min Gas Allowable (165:10-17-7) Superior Pipeline
OR
Oil Allowable (165:10-13-3) First Sales Date 3/14/2020

INITIAL TEST DATA

INITIAL TEST DATE 3/14/2020
OIL-BBL/DAY 657
OIL-GRAVITY (API) 40
GAS-MCF/DAY 150
GAS-OIL RATIO CU FT/BBL 230
WATER-BBL/DAY 1027
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 3/16/2020 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP EMAIL ADDRESS JustinL@revolutionresources.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	6536'
BARTLESVILLE	6789'
WOODFORD	6860'
HUNTON	6885'

LEASE NAME JETSON 1304 08-17 WELL NO. 3BH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below _____	

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7319' to TD at 17,812'. The 4-1/2" liner is not cemented.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1				OKLAHOMA	
SEC	TWP	RGE	COUNTY		
20	13N	04W			
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
NE 1/4	SW 1/4	NW 1/4	NE 1/4	1710'	660'
Depth of Deviation		Radius of Turn		Direction	Total Length
6339'		1435'		168 180-AZM	11,202'
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	
17,812'		7022'		560' FROM UNIT BOUNDARY	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
6339'		1435'	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	