

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073264970000

**Completion Report**

Spud Date: September 19, 2019

OTC Prod. Unit No.: 073-226184

Drilling Finished Date: October 01, 2019

1st Prod Date: October 23, 2019

Completion Date: October 17, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DORA 18-07-08 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 17 18N 7W  
NE NW NW NE  
234 FNL 2303 FEL of 1/4 SEC  
Latitude: 36.0434884 Longitude: -97.9691806  
Derrick Elevation: 1141 Ground Elevation: 1116

First Sales Date: 10/19/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

| Completion Type |               | Location Exception |  | Increased Density                                  |  |
|-----------------|---------------|--------------------|--|--|--|
| X               | Single Zone   | Order No           |  | Order No   |  |
|                 | Multiple Zone | 706593             |  | There are no Increased Density records to display. |  |
|                 | Commingled    |                    |  |  |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 20    |        |       | 80   |     |     | SURFACE    |
| SURFACE           | 9 5/8 | 40     | J-55  | 494  |     | 250 | SURFACE    |
| PRODUCTION        | 7     | 29     | P-110 | 7898 |     | 275 | 4713       |

| Liner |       |        |       |        |     |     |           |              |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size  | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5   | P-110 | 5091   | 0   | 460 | 7739      | 12830        |

**Total Depth: 12831**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation                    | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 14, 2019 | MISSISSIPPIAN (LESS CHESTER) | 208         | 40                | 310         | 1490                    | 433           | ESP               |                          | 64         | 213                  |

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 685749   | 640       |

#### Perforated Intervals

| From | To    |
|------|-------|
| 7924 | 12760 |

#### Acid Volumes

|                                      |
|--------------------------------------|
| NO ACID USED AS REPORTED BY OPERATOR |
|--------------------------------------|

#### Fracture Treatments

|  |
|--|
| 260,540 LBS 100 MESH; 599,340 GAL SLICKWATER |
|--|

| Formation                    | Top  |
|------------------------------|------|
| CHECKERBOARD                 | 6319 |
| BIG LIME                     | 6544 |
| OSWEGO 2                     | 6644 |
| OSWEGO 3                     | 6686 |
| VERDIGRIS                    | 6778 |
| CHESTER                      | 7089 |
| MANNING                      | 7179 |
| MERAMEC                      | 7440 |
| MISSISSIPPIAN (LESS CHESTER) | 7682 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - BHL IS TAKEN FROM SURVEY SUBMITTED TO OCC

OCC – THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED, THE FRAC INFORMATION IS UNAVAILABLE ON FRAC FOCUS, BUT IS IN THE PROCESS OF BEING RESOLVED WITH THE OPERATOR

#### Lateral Holes

Sec: 8 TWP: 18N RGE: 7W County: KINGFISHER

NW NW NW NE

97 FNL 2392 FEL of 1/4 SEC

Depth of Deviation: 7230 Radius of Turn: 521 Direction: 359 Total Length: 4932

Measured Total Depth: 12830 True Vertical Depth: 7635 End Pt. Location From Release, Unit or Property Line: 99

#### FOR COMMISSION USE ONLY

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Status: Accepted

