

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225810000

**Completion Report**

Spud Date: September 14, 2019

OTC Prod. Unit No.: 036-226760

Drilling Finished Date: October 15, 2019

1st Prod Date: February 19, 2020

Completion Date: February 13, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: MOSES TRUST 3-13-24XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 12 15N 15W  
SW SE SW SE  
270 FSL 1870 FEL of 1/4 SEC  
Latitude: 35.783862 Longitude: -98.744796  
Derrick Elevation: 1739 Ground Elevation: 1709

First Sales Date: 2/19/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
699512

Increased Density
Order No
699332
699333

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13/38	55	J-55	1493		712	SURFACE
INTERMEDIATE	9.63	40	P-110	10314		1170	SURFACE
PRODUCTION	5.50	23	P-110	23580		3162	19176

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23575**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2020	MISSISSIPPIAN	147	53.4	9379	63803	2910	FLOWING	4450	30/64	4210

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
667885	640
641551	640
700970	MULTIUNIT

Acid Volumes

2041 BBLS 15% HCl

Perforated Intervals

From	To
13262	23386

Fracture Treatments

457,507 BBLS FLUID & 19,593,140 LBS OF SAND

Formation	Top
MISSISSIPPIAN	13262

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

OCC: ORDER NUMBER 703880 IS A NUNC PRO TUNC CORRECTING ORDER NUMBER 700970

Lateral Holes

Sec: 24 TWP: 15N RGE: 15W County: CUSTER

SW SE SW SE

48 FSL 1825 FEL of 1/4 SEC

Depth of Deviation: 11941 Radius of Turn: 12492 Direction: 182 Total Length: 10313

Measured Total Depth: 23575 True Vertical Depth: 13412 End Pt. Location From Release, Unit or Property Line: 48

FOR COMMISSION USE ONLY

Status: Accepted

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