

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248970002

Completion Report

Spud Date: June 04, 2019

OTC Prod. Unit No.: 063-226293-0-0000

Drilling Finished Date: August 08, 2019

1st Prod Date: October 03, 2019

Completion Date: September 24, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BONELL 4-27/34H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: HUGHES 22 6N 11E
SE SE SE SW
182 FSL 2496 FWL of 1/4 SEC
Latitude: 34.58164 Longitude: -96.75964
Derrick Elevation: 0 Ground Elevation: 771

First Sales Date: 10/03/2019

Operator: CANYON CREEK ENERGY ARKOMA LLC 24379

2431 E 61ST ST STE 400
TULSA, OK 74136-1237

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708303	

Increased Density	
Order No	
699057	
699058	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	13 3/8	54.5	J-55	357		225	SURFACE
INTERMEDIATE	9 5/8	36	J-55	4744		305	3218
PRODUCTION	5 1/2	20	P-110	17327		2020	3628

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17337

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2019	WOODFORD-MISSISSIPPIAN			7857		1665	FLOWING	2334	60/128	510

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
679022	640
679023	640
708302	MULTIUNIT

Perforated Intervals

From	To
7096	10743
10988	17247

Acid Volumes

NONE

Fracture Treatments

4,513,010 POUNDS 40/70 SAND, 129,393 BARRELS FRAC FLUID

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
679022	640
708302	MULTIUNIT

Perforated Intervals

From	To
10743	10988

Acid Volumes

NONE

Fracture Treatments

344,526 POUNDS 40/70 SAND, 10,828 BARRELS FRAC FLUID
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Formation Name: WOODFORD-MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	6147
WOODFORD	6835

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 6N RGE: 11E County: HUGHES

SW SW SE SE

82 FSL 1060 FEL of 1/4 SEC

Depth of Deviation: 6003 Radius of Turn: 1066 Direction: 177 Total Length: 10268

Measured Total Depth: 17337 True Vertical Depth: 6359 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY

1144897

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

MAR 17 2020

API NO. 063 24897A PLEASE TYPE OR USE BLACK INK ONLY

OTC PROD. 063-224993
UNIT NO. 0-0000
NOTE: Attach copy of original 1002A if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25OKLAHOMA CORPORATION
COMMISSION☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

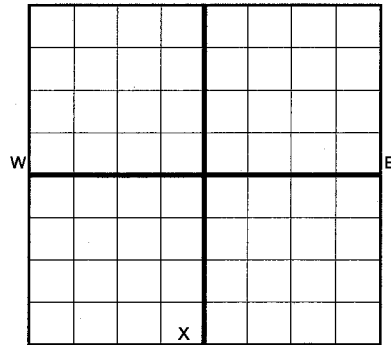
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Hughes	SEC	22	TWP	6N	RGE	11E	SPUD DATE	6/4/2019
LEASE NAME	Bonell	WELL NO.	9-27/34	DATE OF WELL COMPLETION	9/24/2019	1st PROD DATE	10/3/2019		
SE 1/4 SE 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC	182	FWL OF 1/4 SEC	2496	RECOMP DATE				
ELEVATION Derrick FL	Ground	771	Latitude (if known)	34.581640	Longitude (if known)	-96.75964			
OPERATOR NAME	Canyon Creek Energy	OTC/OCC OPERATOR NO.	24379						
ADDRESS	2431 E. 61st St Suite 400								
CITY	Tulsa	STATE	OK	ZIP	74136				

640 Acres



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER	708303 F.O.
INCREASED DENSITY ORDER NO.	699057 699058

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	40			
SURFACE	13 3/8	54.5#	J55	357		225	Surface
INTERMEDIATE	9 5/8"	36#	J55	4,744		305	3,218
PRODUCTION	5 1/2"	20#	P110	17,327		2020	3,628
LINER							
						TOTAL DEPTH	17,337

 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 39WDFD, 359MESP, 319WDFD

FORMATION	Woodford	Mississippian	Woodford		
SPACING & SPACING ORDER NUMBER	(690) 679022/679023 (690)			708302 (MULTIVIT)	Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	21 Gas 24	Gas	Gas		
PERFORATED INTERVALS	7096-10743	10743-10988	10988-17247		
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)	4,513,010 #'s 40/70	344,526 #'s 40/70	8,593,298 #'s 40/70	8,593,298 #'s 40/70	8,593,298 #'s 40/70
	129,393 bbls	10,828 bbls	259,223 bbls	259,223 bbls	259,223 bbls

☐ Min Gas Allowable (165:10-17-7)
 OR
☐ Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer
First Sales DateSouthwest Energy, LP
10/3/2019

INITIAL TEST DATA

INITIAL TEST DATE	10/28/2019				
OIL-BBL/DAY	-				
OIL-GRAVITY (API)	-				
GAS-MCF/DAY	7857				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	1665				
PUMPING OR FLOWING	flowing				
INITIAL SHUT-IN PRESSURE	2334				
CHOKE SIZE	60/128				
FLOW TUBING PRESSURE	510 #'s				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	C. Daniel Jacobs	DATE	3/12/2020	PHONE NUMBER	918-561-6737
ADDRESS	2431 E. 61st ST. SUITE400	CITY	TULSA	STATE	OK
		ZIP	74136	EMAIL ADDRESS	djacobs@cceok.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

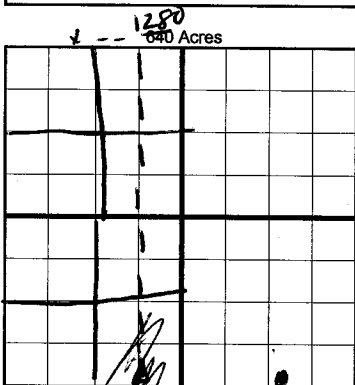
NAMES OF FORMATIONS	TOP
Woodford	6,835
Mississippian	6,147

LEASE NAME Bonell WELL NO. 4-27/34H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____ N/A
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

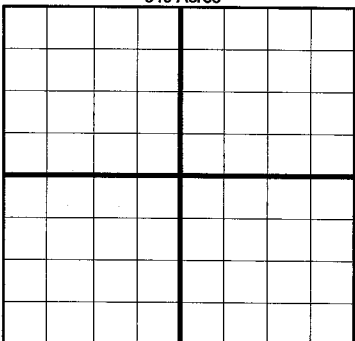


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
34	6N	11E	Hughes
Spot Location	SE 1/4	SW 1/4	SE 1/4
Depth of Deviation	6,003	Radius of Turn	1066
Measured Total Depth	17,337	True Vertical Depth	6,358
		BHL From Lease, Unit, or Property Line: 82' FSL 1060' FEL	

LATERAL #2

SEC	TWP	RGE	COUNTY
34	6N	11E	
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

RECEIVED

MAR 17 2020

Form 1002A
Rev. 2009

API NO. 063 24897A PLEASE TYPE OR USE BLACK INK ONLY

OTC PROD. UNIT NO. 063-226293-0-0000
NOTE: Attach copy of original 1002A if recompletion or reentry.☒ ORIGINAL
☐ AMENDED (Reason)OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25OKLAHOMA CORPORATION
COMMISSION1002A
Addendum

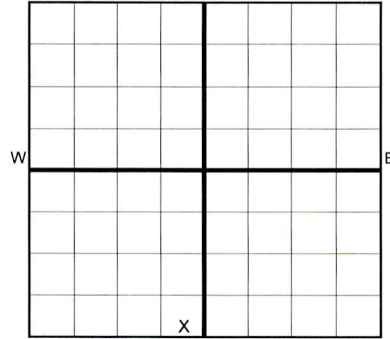
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

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LEASE NAME	Bonell			WELL NO.	4-27/34	1st PROD DATE	10/3/2019
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ADDRESS	2431 E. 61st St Suite 400						
CITY	Tulsa	STATE	OK	ZIP	74136		

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	708303 F.O.
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INCREASED DENSITY ORDER NO.	27 34

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PERFORATED INTERVALS	7096-10743	10743-10988	10988-17247	999 MSPWF
ACID/VOLUME				
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☐ OR
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SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
2431 E. 61st ST. SUITE 400	TULSA OK 74136	djacobs@cceok.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	