## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063248970002

OTC Prod. Unit No.: 063-226293-0-0000

**Completion Report** 

Spud Date: June 04, 2019

Drilling Finished Date: August 08, 2019 1st Prod Date: October 03, 2019 Completion Date: September 24, 2019

Purchaser/Measurer: SOUTHWEST ENERGY LP

First Sales Date: 10/03/2019

Drill Type: HORIZONTAL HOLE

Well Name: BONELL 4-27/34H

Location: HUGHES 22 6N 11E SE SE SE SW 182 FSL 2496 FWL of 1/4 SEC Latitude: 34.58164 Longitude: -96.75964 Derrick Elevation: 0 Ground Elevation: 771

Operator: CANYON CREEK ENERGY ARKOMA LLC 24379

2431 E 61ST ST STE 400 TULSA, OK 74136-1237

	Completion Type		Loca	tion E	xception			Increased Density									
Х	Single Zone			Order	No						Order	No					
	Multiple Zone			7083	03						6990	57					
	Commingled	L									699058						
	•		Casing and Cement														
			Туре			Weight	Gra	ade Fe		et PSI	PSI	SAX	Top of CMT				
		CON	DUCTOR		20	94	H-4	10	4	0							
		SU	RFACE		13 3/8	54.5	J-5	5	35	57		225	SURFACE				
		INTEF	INTERMEDIATE		9 5/8	36	J-5	5	47	744		305 2020	3218				
		PRO	DUCTION		5 1/2	20	20 P-1	10	17327				3628				
					-		Line	er				-	-				
	F	Туре	Size	Wei	ight	Grade	Lengt	n	PSI	SAX	Тор	o Depth	Bottom Depth				
			1	I		There are i	no Liner r	ecord	s to displa	ay.	1		1				

## Total Depth: 17337

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Forma	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2019	WOODF MISSISS	ORD- IPPIAN			7857		1665	FLOWING	2334	60/128	510
			Co	mpletion and	I Test Data	by Producing F	ormation	•			•
	Formation N	lame: WOOI	DFORD		Code: 31	19WDFD	C	lass: GAS			
	Spacing	J Orders				Perforated I	ntervals				
Orde	er No	U	nit Size		Fror	m	٦	Го			
679	022		640		709	6					
679	023		640		1098	38	17	247	_		
708	302	MU	ILTIUNIT								
	Acid Volumes					Fracture Tre	atments				
	NONE					OUNDS 40/70 SA FRAC FL	and, 129,39 _UID	3 BARRELS			
	Formation N	lame: MISSI	SSIPPIAN		Code: 35	59MSSP	C	lass: GAS			
	Spacing	g Orders				Perforated I	ntervals				
Orde	er No	U	nit Size		Fror	m	٦	Го			
679	022		640		1074	13	10	988			
708	302	ML	JLTIUNIT								
	Acid V	olumes				Fracture Tre	atments		7		
	NO	NE		344	4,526 POUN	DS 40/70 SAND FLUII	), 10,828 BAI D	RRELS FRAG			
	Formation N	lame: WOOI	DFORD-MIS	SISSIPPIAN	Code:		С	lass: GAS			
Formation				Гор		Vere open hole I	logs run? No				
MISSISSIPPIA	N					Date last log run:					
WOODFORD						Vere unusual dri Explanation:	illing circums	tances encou	Intered? No		
Other Remark	S										
There are no C	ther Remarks.										

Lateral Holes

Sec: 34 TWP: 6N RGE: 11E County: HUGHES

SW SW SE SE

82 FSL 1060 FEL of 1/4 SEC

Depth of Deviation: 6003 Radius of Turn: 1066 Direction: 177 Total Length: 10268

Measured Total Depth: 17337 True Vertical Depth: 6359 End Pt. Location From Release, Unit or Property Line: 82

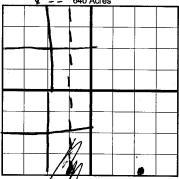
## FOR COMMISSION USE ONLY

Status: Accepted

1144897

	1							RE(	CEN	VED	
API 063 24897	PLEASE TYPE OR USE BLAC		_							20/20	For
OTC PROD.	Attach copy of orig		Oł	Oil & Gas	s Conserva	TION COMMISS Ition Division	SION	· M	AR 17	2020	R
<u>UNIT NO. 043-224</u> 0-000	if recompletion of	· I			t Office Bo ity, Oklaho	x 52000 ma 73152-200	· . D	OKLAHO	MA CORI	PORATION	
X ORIGINAL AMENDED (Reason)					Rule 165:1 PLETION		. 1	C	OMMISSI	ION	
TYPE OF DRILLING OPERAT	ION								640 Acres		
STRAIGHT HOLE		HORIZONTAL HOLE		DATE		2019	Г				
If directional or horizontal, see	reverse for bottom hole location.		DATE			2019	F				
COUNTY Hugh		P 6N RGE 11E	COMF	PLETION	9/24	/2019					
NAME	Bonell	WELL NO. <b>4</b> - 27/3	34 <b>H</b> st PF	ROD DATE	10/3	/2019					_
SE 1/4 SE 1/4 SE	1/4 SW 1/4 FSL OF /	182 FWL OF 249		MP DATE			w -				E
ELEVATION Groun	nd 771 Latitude (if kn	, , , , , , , , , , , , , , , , , , , ,		ongitude f known)	- 96.75	5964	F				
OPERATOR NAME	Canyon Creek Ener		TC/OCC	R NO.	24	379					
ADDRESS	2431 I	E. 61st St Suite	400				╞				
CITY	Tulsa	STATE	OK	ZIP	74	136	L		X		
COMPLETION TYPE	······································	CASING & CEMENT	(Form 10	02C must b	e attache	d)					
X SINGLE ZONE		ТҮРЕ	SIZE	WEIGHT	GRADE		ET	PSI	SAX	TOP OF CMT	
Application Date COMMINGLED			20"	94#	H-40	4					
Application Date	700000 500	SURFACE	13 3/8	54.5#	J55	38			225	Surface	
EXCEPTION ORDER	708303 F.D.		9 5/8"	36#	J55	4,7			305	3,218	
ORDER NO.	699057 699058	PRODUCTION	5 1/2"	20#	P110	17,:	521		2020	3,628	
	27 39								TOTAL	17 227	
	ND & TYPE ND & TYPE	_PLUG @	TYPE TYPE		PLUG @ PLUG @	יז די די			DEPTH	17,337	
	A BY PRODUCING FORMAT			ames)	_	AWDA	$\overline{\mathcal{D}}$				
	Woodford	Mississippian	v	Voodford			-FD.		R	eposted	
SPACING & SPACING ORDER NUMBER	e) 679022/679023 (6)	(v)		$\rightarrow$		70830	22(	Multiunit	) to	Frac Foc	us
Disp, Comm Disp, Svc	z1 Gas 24	Gas		Gas				v			
PERFORATED						1					
INTERVALS	7096-10743	10743-10988	10	988-1724	7						
ACID/VOLUME			Gan	J			4.0	44- 4			
	4,513,010 #'s 40/70	344,526 #'s 40/7		∽ <del>)93,290#</del>	5 78	,593,2	98 -	4's 401	<u>70 50</u>	nd	
FRACTURE TREATMENT	129,393 bbls	10,828 bbls		40/70 9,223 bbl	a tra	Eluit					
(Fluids/Prop Amounts)			Fling		57780	of with				÷	
	Min Gas Allo			<u> </u>	Gas	Purchaser/Mea	surer	Sc	uthwest	Energy, LP	
						Sales Date			10/3	/2019	
	Oil Allowabl	e (165:10-13-3)		<u> </u>			T				
NITIAL TEST DATE	10/28/2019					·· · ·				· .	
	-										
	7957					·					
	7857										
	-										
	1665									· · · · ·	
	flowing										
NITIAL SHUT-IN PRESSURE											
	60/128					-					
FLOW TUBING PRESSURE	510 <i>#</i> 's										
A record of the formations drill to make this report, which was	ed through, and pertinent remark prepared by ne or under my sup	ervision and direction, wit	h the data	eclare that I h and facts sta Jacobs	ave knowle ted herein	edge of the cont to be true, corre	ents of t ect, and	his report and an complete to the to 3/12/202	est of my kno	by my organization owledge and belief. 8-561-6737	
2431 E. 61st S	URE		•	IT OR TYPE	•		-	DATE		ONE NUMBER	
2431 E. 61st S ADDRE		TULSA CITY	OK STATE	74136 ZIP	) 		d	acobs@cci EMAIL ADD			

AMES OF FORMATIONS		TOP		13		FO	R COMMISSION USE ONLY	1. N. 1.
Woodford	-	6,835		ITD on file	YES			
Mississippian	:	6,147		APPROVED	DISAPPI			
		-					2) Reject Codes	
								· · · · · · · · ·
		· · ·						
							- <u> </u>	
							<u> </u>	
					·····			
				Were open ho	le logs run?	yes	<u>X</u> no	
				Date Last log	was run		N/A	
				Was CO <sub>2</sub> end	ountered?	yes	X no at what depths?	
				Was H <sub>2</sub> S enc	ountered?	yes		
				Were unusual If yes, briefly o	drilling circumstar explain below	nces encountere	ed?yes _X	no
	·····		J				· · · · · · · · · · · · · · · · · · ·	
ther remarks:		······································					, , , , , , , , , , , , , , , , , , ,	
							· · · · · · · · · · · · · · · · · · ·	
		·····						



PLEASE TYPE OR USE BLACK INK ONLY

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 		640	Acres		
	-				

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	1	COUNTY				
Spot Loca	ation 1/4	1/4	1/4		1/4 F	eet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		True Vertical Dep			HL From Lease, Unit, or Pro	perty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

<sup>SEC</sup> 34		6N	RGE	11E	COUN	ΓY	2	Hughes			
Spot Local SE	tion 1/4	sw	1/4	SE	1/4 SE	1/4	Feet From 1/4 Sec Lines	FSL	82	FEL	1060
Depth of Deviation		6,003		Radius of Tu	<sup>n</sup> 10	66	Direction 177 179	Total Length		10,26	8
Measured	Total Dep	oth		True Vertical	Depth		BHL From Lease, Unit, or P	roperty Line:			
	17,3	37		e	6,358		82	' FSL 406	O'FEL		
LATERAL SEC 34	. <b>#2</b> TWP	6N	RGE	11E	COUN	ΓY					
<sup>SEC</sup> 34	TWP	6N					Feet From 1/4 Sec Lines	ESI		EJA/I	
LATERAL SEC 34 Spot Local Depth of	TWP	6N	1/4		/4	TY 1/4	Feet From 1/4 Sec Lines Direction	FSL Total		FWL	
SEC 34 Spot Local Depth of Deviation	TWP tion 1/4		1/4	Radius of Tu	1/4 n		Direction	Total Length		FWL	
SEC 34 Spot Local Depth of Deviation	TWP tion 1/4		1/4		1/4 n			Total Length		FWL	· · · · · · · · · · · · · · · · · · ·
SEC 34 Spot Local	TWP tion 1/4 Total Dep		1/4	Radius of Tu	1/4 n	1/4	Direction	Total Length		FWL	

		NGE		COUNT			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		

	OL.				Hel		RE(	CEI	VED	
NO. 063 2489 / A	PLEASE TYPE OR USE BLAC	:	O			ON COMMISSION	M	AR 17	2020	Form 1002A Rev. 2009
OTC PROD. UNIT NO. OUS-22U	Attach copy of orig				Conservat	ion Division 52000				
ORIGINAL AMENDED (Reason)	60 if recompletion of 063-226252 -	or reentry.		F	Rule 165:10			MA COR OMMISS	PORATION ION	1002A Addendum
TYPE OF DRILLING OPERATI	ION		- 		PLETION F			640 Acres		Addendum
		HORIZONTAL HOLE			6/4/2	2019				7
If directional or horizontal, see r	reverse for bottom hole location.	1	DATE		8/8/2	2019				-
COUNTY Hugh	es sec 22 two	P 6N RGE 11E		E OF WELL PLETION	9/24/	2019				-
LEASE NAME	Bonell	WELL NO. 4-27	/34 <b>H</b> st Pl	ROD DATE	10/3/	2019				_
SE 1/4 SE 1/4 SE	1/4 SW 1/4 FSL OF /	182 <sup>FWL OF</sup> 24	96 RECO	OMP DATE		w				E
ELEVATION Grour Derrick FL	nd 771 Latitude (if kr	iown) 34.58164		_ongitude (if known)	- 96.75	964				_
OPERATOR NAME	Canyon Creek Ener	gy	OTC/OCC	R NO	243	379				_
ADDRESS	2431	E. 61st St Suite								_
CITY	Tulsa	STATE	OK	ZIP	74	136		x		
COMPLETION TYPE		CASING & CEMEN	T (Form 10	02C must be				LOCATE WE	ELL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR	20"	94#	H-40	40				
COMMINGLED Application Date		SURFACE	13 3/8	54.5#	J55	357		225	Surface	
LOCATION EXCEPTION ORDER	708303 F.D.	INTERMEDIATE	9 5/8"	36#	J55	4,744		305	3,218	
INCREASED DENSITY ORDER NO.	699057 699058	PRODUCTION	5 1/2"	20#	P110	17,327		2020	3,628	
	27 34	LINER								
	ID & TYPE	_PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	17,337	×
	ND & TYPE	_PLUG@ ION 2191111	TYPE	anesi	PLUG@	TYPE				
FORMATION	Woodford	Mississippia	n I	Woodford	/ 1	FI	2	2	eposted	Ø
SPACING & SPACING ORDER NUMBER	e) 679022/679023 (6	(0)		>		7083020	Multivit	F) to	1-2	aus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	27 Gas 34	Gas		Gas		· · · · ·	- withun		1.0010	
H	H					(	99	9 Aus	PWF	
PERFORATED INTERVALS	7096-10743	10743-1098	8 10	988-1724	7				/	
									and the second division of the second divisio	
ACID/VOLUME		sand	Gai	10 593,290#	38	593,298	H'S 40	70 50	end	
FRACTURE TREATMENT	4,513,010 #'s 40/70	344,526 #'s 40	<i>//0</i>	40/70		~ 11				
(Fluids/Prop Amounts)	129,393 bbls	10,828 bbls		59,223 bbl	s Frae	Fluid				_
		/	us Flui	dy						
	Min Gas Affe		10-17-7			Purchaser/Measurer Sales Date	S	outhwes 10/3	<u>t Energy, LP</u> 3/2019	
INITIAL TEST DATA	Oil Allowabl	e (165:10-13-3)						10/0		-
INITIAL TEST DATE	10/28/2019	4	11	7	1					
OIL-BBL/DAY	-	1	NYY	Tren	el è					
OIL-GRAVITY ( API)	-		5							
GAS-MCF/DAY	7857			ec.	241	SC): -	0-			
GAS-OIL RATIO CU FT/BBL	-		(	Con	77:	10/11	10 .	276 35	$2\overline{I}$	
WATER-BBL/DAY	1665			Set i		41.001	110 1	2011	5 -	
PUMPING OR FLOWING	flowing		2	Sec.	34 ;	50.339	9% 2	26-29	BAI	
INITIAL SHUT-IN PRESSURE	2334									
CHOKE SIZE	60/128									
FLOW TUBING PRESSURE	510 #'s									
A record of the formations drill	ed through, and pertinent remark	s are presented on the	reverse. I d	leclare that I h	ave knowle	dge of the contents o	f this report and a	m authorized	by my organization	1 f
to make this report, which was	pepared by the or under my sup	or vision and unection,		el Jacobs	ieu nerein i	o be true, correct, an	3/12/202		18-561-6737	
SIGNAT	URE			NT OR TYPE			DATE		HONE NUMBER	1
2431 E. 61st S		TULSA	OK	74136	<u>;</u>		djacobs@cc			4
	200	CITY	STATE	ZIP			EMAIL ADD	KESS		_