

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201920001

Completion Report

Spud Date: March 24, 2019

OTC Prod. Unit No.: 069-226541-0-0000

Drilling Finished Date: April 17, 2019

1st Prod Date: March 01, 2020

Amended

Completion Date: March 01, 2020

Amend Reason: SHOW INITIAL TEST

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WINFORD 2-27H22X

Purchaser/Measurer:

Location: JOHNSTON 27 4S 5E
SW SW SE SW
245 FSL 1346 FWL of 1/4 SEC
Latitude: 34.173139 Longitude: -96.771204
Derrick Elevation: 0 Ground Elevation: 805

First Sales Date: 02/27/2020

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710574		689865	
	Commingled			689866	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	104			SURFACE
SURFACE	13 3/8	54.5	J-55	2013		855	SURFACE
PRODUCTION	5 1/2	20	P-110	18315		1685	3990

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18315

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7344	BAKER HORNET	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 15, 2020	WOODFORD	158	36	1485	9399	1102	FLOWING	700	64/64	335

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
558774	640
583819	640
692741	640 CLARIFY
710573	MULTIUNIT

Perforated Intervals

From	To
7824	18170

Acid Volumes

4,000 GALLONS

Fracture Treatments

52 STAGES - 551,678 BBLS TREATED WATER, 1,580,162 POUNDS 100 MESH SAND, 11,277,430 POUNDS 40/70 SAND, 3,076,180 POUNDS CRC SAND

Formation	Top
WOODFORD	7596

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 22 TWP: 4S RGE: 5E County: JOHNSTON

NE NW NE NW

55 FNL 1687 FWL of 1/4 SEC

Depth of Deviation: 7101 Radius of Turn: 512 Direction: 2 Total Length: 10273

Measured Total Depth: 18315 True Vertical Depth: 5861 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY

1145101

Status: Accepted

API NO.	069-20192
OTC PROD. UNIT NO.	069-226541

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

Show Initial Test

COMPLETION REPORT

TYPE OF DRILLING OPERATION				SPUD DATE	
<input type="checkbox"/> STRAIGHT HOLE	<input type="checkbox"/> DIRECTIONAL HOLE	<input checked="" type="checkbox"/> HORIZONTAL HOLE		3/24/2019	
If directional or horizontal, see reverse for bottom hole location.				DRLG FINISHED DATE	
COUNTY Johnston		SEC 27	TWP 4S	RGE 5E	4/17/2019
LEASE NAME		Winford (2-27H22X)		DATE OF WELL COMPLETION	3/1/2020
		WELL NO. →		1st PROD DATE	3/1/2020
SW 1/4 SW 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC	245	FWL OF 1/4 SEC	1346	RECOMP DATE
ELEVATION Derrick FL	Ground	805	Latitude (if known)	34.173139	Longitude (if known) -96.771204
OPERATOR NAME XTO Energy Inc.				OTC / OCC OPERATOR NO.	21003
ADDRESS				210 Park Avenue, Suite 2350	
CITY Oklahoma City			STATE Oklahoma	ZIP	73102

540 Acres

W

LOCATE WELL

COMPLETION TYPE		
<input type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	COMMINGLED	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	LOCATION EXCEPTION	
<input type="checkbox"/>	ORDER NO.	682703, 682792
<input type="checkbox"/>	INCREASED DENSITY	
<input type="checkbox"/>	ORDER NO.	689865, 689866

CASING & CEMENT (Attach Form 1002C)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	104			Surface
SURFACE	13 3/8"	54.5	J-55	2013		855	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20#	P-110	18315		1685	3990
LINER							
PLUG #	TYPE	PLUG #	TYPE	TOTAL		18,315	

PACKER @ 7,344 BRAND & TYPE Baker Homet PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

COMPLETION & TEST DATA BY PRODUCING FORMATION					
FORMATION	Woodford				Reported to Frac
SPACING & SPACING ORDER NUMBER	(640) - 558774, 583819 (140)	580425 - 692742	710573		Multistage
CLASS: Oil, Gas, Dry, Int, Disp, Comm Disp, Svc	Oil	692741	Clarity		
PERFORATED INTERVALS	52 Stages				
	7824-18170				
ACID/VOLUME	4000 gals				
FRACTURE TREATMENT (Fluids/Prop Amounts)	551,678 BTW				
	1,580,162# 100 Mesh	Sand			
	11,277,430# 40/70	Sand	3,076,180# CRC	Sand	

<input checked="checked" type="checkbox"/>		Min Gas Allowable OR Oil Allowable	(165-10-17-7) (165-10-13-3)	Gas Purchaser/Measurer First Sales Date	2/27/2020
INITIAL TEST DATA					
INITIAL TEST DATE	4/15/2020				
OIL-BBL/DAY	158				
OIL-GRAVITY (API)	36				
GAS-MCF/DAY	1485				
GAS-OIL RATIO CU FT/BBL	9399				
WATER-BBL/DAY	1102				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	700				
CHOKE SIZE	64/64				
FLOW TUBING PRESSURE	335				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

I, <u>Debbie Waggoner</u> , declare that I am the owner of the above described property, and I am the person who has authorized the use of the above described property for the purpose of the above described project.				
SIGNATURE		NAME (PRINT OR TYPE)		DATE
210 Park Avenue, Suite 2350		Oklahoma City	Ok	4/17/2020
ADDRESS		CITY	STATE	ZIP
210 Park Avenue, Suite 2350		Oklahoma City	Ok	73102
ADDRESS		PHONE NUMBER		
210 Park Avenue, Suite 2350		405-594-9455		
ADDRESS		EMAIL ADDRESS		
210 Park Avenue, Suite 2350		debbie_waggoner@xtoenergy.com		

THE SOURCE SEARCH INFORMATION RECORD

LEASE NAME

WINFORD

WELL NO. 2-27H22X

NAMES OF FORMATIONS	TOP
Woodford	7,596

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
<hr/>	
<hr/>	
<hr/>	
<hr/>	

Were open hole logs run? _____ yes X no

Date Last log was run _____

Was CO₂ encountered? _____ yes X no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes X no

If yes, briefly explain below

Other remarks: Irregular Section

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1									
SEC 22	TWP 4S	RGE 5E	COUNTY Johnston						
Spot Location NE 1/4 NW 1/4 NE 1/4 NW 1/4			Feet From 1/4 Sec Lines		FNL 55	FWL 1687			
Depth of Deviation 7,101		Radius of Turn 512		Direction 2		Total Length 10,273			
Measured Total Depth 18,315		True Vertical Depth 5,861		BHL From Lease, Unit, or Property Line: 55 FNL & 1687 FWL					

LATERAL #2

FEDERAL	TWP	RGE	COUNTY					
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation				Radius of Turn	Direction	Total Length		
Measured Total Depth				True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3									
SEC		TWP		RGE		COUNTY			
Spot Location									
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction		Total Length		FSL	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					