Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35095206680001 **Completion Report** Spud Date: February 03, 2019

OTC Prod. Unit No.: 095-226547-0-0000 Drilling Finished Date: March 10, 2019

1st Prod Date: February 28, 2020

Amended Completion Date: February 28, 2020 Amend Reason: SHOW INITIAL TEST

Drill Type: HORIZONTAL HOLE Min Gas Allowable: Yes

Well Name: HOLLY 2-34H27X22 Purchaser/Measurer:

Location: MARSHALL 34 4S 5E First Sales Date: 02/28/2020 NW NW NE NE

230 FNL 1118 FEL of 1/4 SEC

Latitude: 34.171832 Longitude: -96.761885 Derrick Elevation: 0 Ground Elevation: 796

Operator: XTO ENERGY INC 21003

> Single Zone Multiple Zone Commingled

22777 SPRINGWOODS VILLAGE PKWY

SPRING, TX 77389-1425

_	
Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	708351
Commingled	

Increased Density
Order No
689865
689866

Casing and Cement											
Туре	Type Size Weight Grade Feet PSI										
CONDUCTOR	20	169	J-55	103			SURFACE				
SURFACE	13 3/8	54.5	J-55	1962		855	SURFACE				
PRODUCTION	5 1/2	20, 23	P-110	18118		1645	6000				

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth Bottom Depth			
There are no Liner records to display.										

Total Depth: 18118

Packer							
Depth	Brand & Type						
7163	BAKER HORNET						

PI	ug						
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data

May 07, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2020	WOODFORD	279	36	459	1645	653	FLOWING	800	64/64	350

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders							
Order No	Unit Size						
558774	640						
583819	640						
692741	640 CLARIFY						
708350	MULTIUNIT						

Perforated Intervals							
From	То						
7666	17984						

Acid Volumes	
4,000 GALLONS	

Fracture Treatments

535,532 BTW, 1,369,320 POUNDS 100 MESH SAND,
10,948,252 POUNDS 40/70 SAND, 3,045,340 POUNDS
RESIN COATED SAND

Formation	Тор
WOODFORD	7351

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 22 TWP: 4S RGE: 5E County: MARSHALL

NE NE NW NE

59 FNL 1571 FEL of 1/4 SEC

Depth of Deviation: 6109 Radius of Turn: 994 Direction: 358 Total Length: 10748

Measured Total Depth: 18118 True Vertical Depth: 5800 End Pt. Location From Release, Unit or Property Line: 59

FOR COMMISSION USE ONLY

1145102

Status: Accepted

May 07, 2020 2 of 2

	,01													
API 095-20668	(PLEASE TYPE OR	USE BLACK INK ONLY)	_											Form 1002A
NU.			C		ORPORATIO Conservatio	ON COMMISSION on Division								Rev. 2009
UNIT NO. 095-226547					Office Box :									
ORIGINAL	May To	tial test			ly, Oklanom Rule 165:10-	a 73152-2000 3-25								
AMENDED (Reason)		1141 1851		COMP	LETION R	EPORT								
TYPE OF DRILLING OPERATION STRAIGHT HOLE		X HORIZONTAL HOLE	SPU	DATE	2/3/2	019			640	Acres		X T		İ
SERVICE WELL If directional or horizontal, see rev	•		DRL	3 FINISHED	3/10/2	2019	-	$\sqcup \bot$	-		\sqcup	$\hat{\Box}$		
county Marsh		TWP 04S RGE 05E	DATI	OF WELL	2/28/:	2020	\vdash							
LEASE HO	oll (2-34H27X22)	WELL		PLETION ROD DATE	2/28/2	2020	<u> </u>							
NW 1/4 NW 1/4 NE	1/4 NE 1/4 FNL OF	230 FEL OF 11		OMP DATE			w <u></u>							E
EI EVATION	1/4 SEC	11/4 SEC	-	Longitude	00.70	1005								
Demick FL Groun OPERATOR		(if known) 34.1718	OTC/OC	(if known)	-96.76									
NAME	XTO Energy	IIIC.	OPERATO		210	03				┈	П	П		
ADDRESS	210 P	ark Avenue, Suite	2350						+	H	Н	\sqcap		
CITY O	dahoma City	STATE	Oklah	oma ZIP	731	02			LOCAT	E ME	<u> </u>			
COMPLETION TYPE		CASING & CEMEN						,						,
SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	s	AX	-	POFC		
Application Date COMMINGLED	FO	CONDUCTOR	20"	169	J-55	103		<u> </u>			-	urfac	-	
Application Date LOCATION EXCEPTION	10835	SURFACE	13 3/8	54.5	J-55	1962		_	8	55	S	urfac	Э	·
ORDER NO. INCREASED DENSITY	-692789, 892788	INTERMEDIATE	E 4147	1 20 20	7.40	40440		 	+		<u> </u>			
ORDER NO.	689865, 689866	PRODUCTION	5 1/1*	20,23	P-110	18118		<u> </u>	16	45		6000		
		LINER	<u> </u>	<u></u>				<u> </u>	TOTA		 	0.44		
PACKER @ 7,163 BRAN	D&TYPE <u>Baker Hon</u> D&TYPE	net Plug @	TYP!		PLUG @				DEPTI			8,11	0	
COMPLETION & TEST DATA					PLUG @	TYPE								,
FORMATION	Woodford	1	1	رم:،	1083	24NFE	T			t	200		201	V
SPACING & SPACING	6.2	-680125. 5587		(0)			+				2	<u> </u>	100	ر. ب
ORDER NUMBER	(640:) 682741 ,	583818	6	9270	$\mathcal{B} \mathcal{M}$	<i>Cultium</i>	4			\mathcal{L}	0	139	C	rocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	692741	'Clare	fy										
	38 Stages		_	/			+			-				
	30 Stages									_				
PERFORATED INTERVALS	7666-17984						-							
							\top							
							+			├				
ACID/VOLUME	4000 gals													
	535,532 BTW	•			1		1							
FRACTURE TREATMENT	1,369,320# 100 Me	san Kand	\dashv		_		+			╁				
(Fluids/Prop Amounts)			\rightarrow		_		┷			<u> </u>				
	10,948,252# 40/7	'0 🖣 3,045,340# CI	RC /		İ		1							
	Min Gar	Allowable (185:	10-17-7)		Gae P	urchaser/Messure	er .							
INITIAL TEST DATA	X Oil Allo	OR wable (165:10-13-3)			First S	Bales Date		_		2/28	/202	0		
INITIAL TEST DATE	4/16/2020	(100, 10-13-3)	-	·	<u> </u>		Т							
OIL-BBL/DAY	279						╁			┝				
OIL-GRAVITY (API)	36			····			+			-	·····			
GAS-MCF/DAY	459		_				┿┈			-				
GAS-OIL RATIO CU FT/BBL	1,645	-												
					-		+			_				
WATER-BBL/DAY	653				\dashv		+	_		-				
PUMPING OR FLOWING	Flowing		-				4-			<u> </u>				
INITIAL SHUT-IN PRESSURE	800			.			+			<u> </u>				
CHOKE SIZE	64/64		-				_							
FLOW TUBING PRESSURE	350	1					丄			<u></u>				
A record of the formations drill to make this report, which was	prepared by me or under my	supervision and direction, wi	verse. I de th the data	clare that I hav and facts state	re knowledg d herein to t	e of the contents o be true, correct, an	f this rep d comple	oort and am ste to the b	authorizest of my	ed by know	my org	janizati and beli	on lef.	
veoous C	Vaggoner			Waggone				4/17/20				9-32		
SIGNAT 210 Park Avenu	URE U U			INT OR TYPE 73102	-	dab-L		DATE	_			NUMB	ER	
ADDRE		Oklahoma City crry	Ok STATE	73102 ZIP	 .	deobl		ggoner(EMAIL AD			y.co			

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

WELL NO. 2-34H27X22 HOLLY Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP Woodford 7,351 ITD on file YES APPROVED DISAPPROVED 2) Reject Codes ___yes _X_no Ware open hole logs run? Date Last log was run yes X no at what depths? Was CO₂ encountered? Х Was H₂S encountered? at what depths? Were unusual drilling circumstances If yes, briefly explain below Other remarks: Irregular Section **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC TWP RGF COUNTY 1/4 Feet From 1/4 Sec Lines FSL FWL HL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) SEC 22 TWP 04S RGE 05E Marshall Spot Location

NWN

Depth of 6,

Deviation 6,

Measured Total Depth Feet From 1/4 Sec Lines FNL 59 FEL 1571 NE NW NE 1/4 1/4 Radius of Turn Total 6,109 10,748 994 358 if more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Length BHL From Lease, Unit, or Property Line: True Vertical Depth 18,118 5,800 59 50 FNL & 1571 FEE Direction must be stated in degrees azimuth, Please note, the hortzontal drainhole and its end point must be located within the boundaries of the LATERAL #2 SEC TWP COUNTY lease or spacing unit. RGE Directional surveys are required for all drainholes and directional wells. 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 640 Acres Radius of Turn Total Deviation
Measured Total Depth rue Vertical Depth BHL From Lease, Unit, or F SEC TWP COUNTY RGE Soot Location Feet From 1/4 Sec Lines FSL FWL 1/4 Depth of Radius of Turn Direction Total Length BHL From Lease, Unit, or Property Line: True Vertical Depth