

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248020000

**Completion Report**

Spud Date: June 08, 2018

OTC Prod. Unit No.: 063-224805-0-0000

Drilling Finished Date: July 31, 2018

1st Prod Date: December 31, 2018

Completion Date: December 01, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: BERTHA 2-32/29H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 12/31/2018

Location: HUGHES 5 6N 10E  
NW SE NE NE  
759 FNL 541 FEL of 1/4 SEC  
Latitude: 35.02659166 Longitude: -96.26673055  
Derrick Elevation: 858 Ground Elevation: 835

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693007		693364	
	Commingled			693363	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	295		215	SURFACE
INTERMEDIATE	9.625	36	J-55	3203		225	1591
PRODUCTION	5.5	20	P-110	15079		1745	8500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15117**

Packer	
Depth	Brand & Type
969	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2019	WOODFORD			2340		4065	FLOWING		FULL	880

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
678730	640	5396	14961		
694707	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1,051,134 TOTAL GALS ACID		288,461.26 TOTAL GALS SLICKWATER			
		9,925,929 TOTAL LBS SAND			

Formation	Top
WAPANUKA	3860
CROMWELL	4236
CANEY	4737
MAYES	5001
WOODFORD	5131

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 29 TWP: 7N RGE: 10E County: HUGHES
SE NE NW NE
572 FNL 1533 FEL of 1/4 SEC
Depth of Deviation: 4512 Radius of Turn: 460 Direction: 359 Total Length: 9565
Measured Total Depth: 15117 True Vertical Depth: 4719 End Pt. Location From Release, Unit or Property Line: 572

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141997</div>

5/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 063248020000

Completion Report

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1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Multistart:

05-06N-10E (SL): -0~

32-07N-10E: 52.3366% 224805 I

29-07N-10E: 47.6634% 224805A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
693007	

Increased Density	
Order No	
693364	
693363	

Multistart FO:  
694707

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Plug	
Depth	Plug Type
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Initial Test Data
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April 18, 2019

E2  
E2

4/15/19

319 WDFD

1  
XMT-shale

1 of 2

JK

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
678730 (29434)	640 H
694707	MULTIUNIT

#### Perforated Intervals

From	To
5396	14961

#### Acid Volumes

1,051,134 TOTAL GALS ACID

#### Fracture Treatments

288,461.26 TOTAL GALS SLICKWATER

9,925,929 TOTAL LBS SAND

Formation	Top
WAPANUKA	3860
CROMWELL	4236
CANEY	4737
MAYES	5001
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